

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYMINERALS MANAGEMENT  
SERVICE

5. LEASE OPERATOR AND SERIAL NO.

U-68000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 31 1983

7. UNIT AGREEMENT NAME

SALT LAKE CITY, UTAH

8. FARM OR LEASE NAME

Federal

9. WELL NO.

12-18-14-22

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK.  
AND SURVEY OR AREA

Section 18, T14S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

COSEKA RESOURCES (USA) LIMITED

3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

556' FWL, 2305' FNL, Section 18, T14S, R22E, S.L.B. &amp; M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

52.4 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

556'

16. NO. OF ACRES IN LEASE

666.19

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2251'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6071' Ungr.

22. APPROX. DATE WORK WILL START\*

April 1, 1983

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500'	To surface
6 1/4"	4 1/2"	10.5#	T.D.	To surface casing

## Attachments:

Exhibit "A" - Ten Point Compliance Program  
Exhibit "B" - B.O.P. Schematic  
Exhibit "C" - Proposed Production Layout  
Certified Survey Plat  
13 Point Land Use Point and Maps

RECEIVED  
MAY 20 1983

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-31-83

BY: *[Signature]*DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, including but not limited to, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

303-245-6220

SIGNED

*[Signature]*

TITLE Field Services Admin.

DATE 1-28-83

(This space for Federal or State office use)

PERMIT NO.

E. W. Guynn

APPROVAL DATE

*[Signature]* E. W. Guynn

APPROVED BY District Oil &amp; Gas Supervisor

TITLE District Oil &amp; Gas Supervisor

DATE MAY 20 1983

CONDITIONS OF APPROVAL, IF ANY:

## NOTICE OF APPROVAL

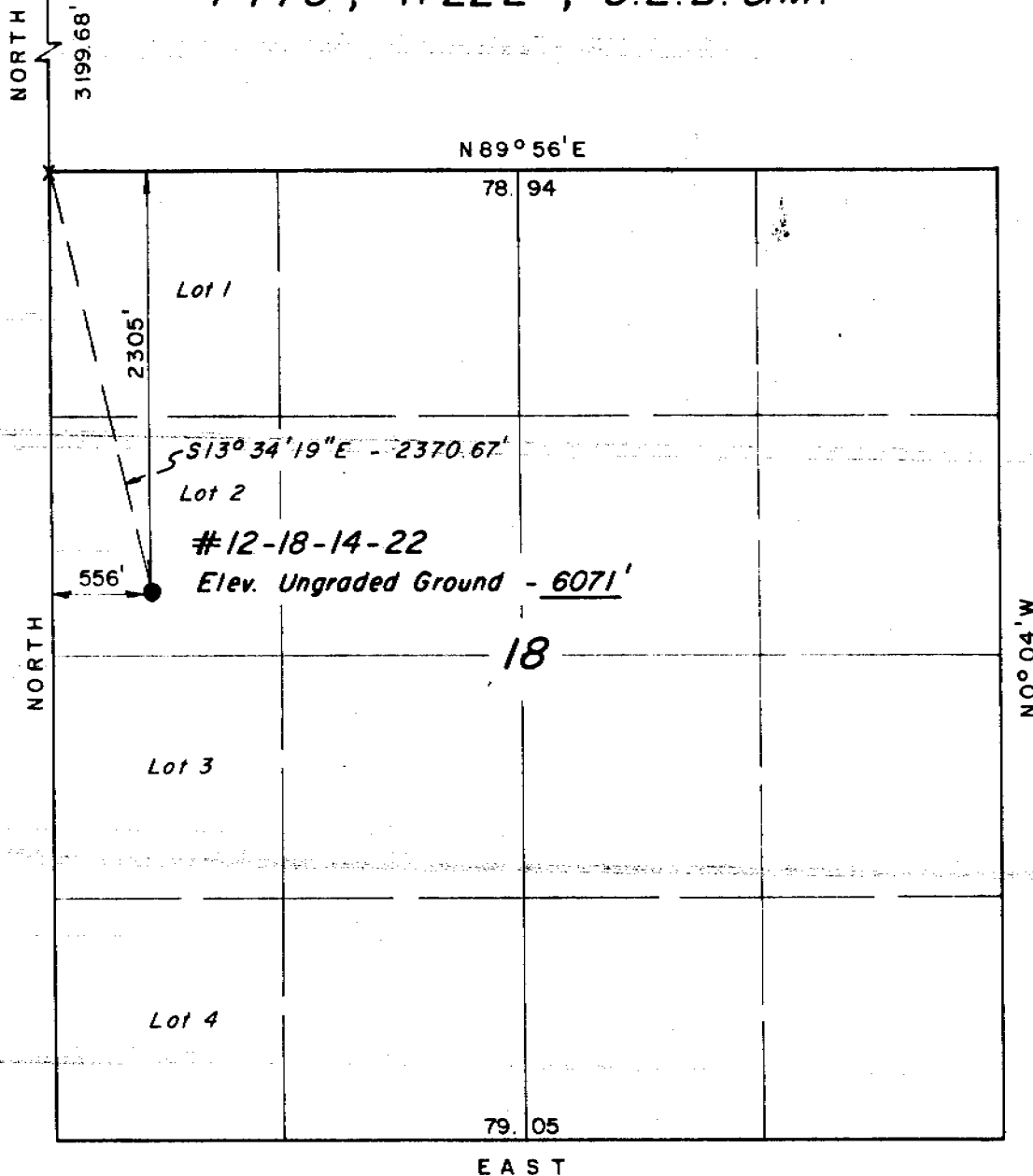
CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY.

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A,  
DATED 1/1/80

*State O & G*

X West W.C. 1/4 Cor. Sec 7, T14S, R22E.

**T14S, R22E, S.L.B. & M.**



X = Section Corners Located

PROJECT

**COSEKA RESOURCES U.S.A. LTD.**

Well location, #12-18-14-22, located  
as shown in Lot 2, Section 18, T14S,  
R22E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/12/82
PARTY	RT GS SH TJ RP	REFERENCES	GLO Plat
WEATHER	Cloudy / Cool	FILE	Coseka

R 21 E

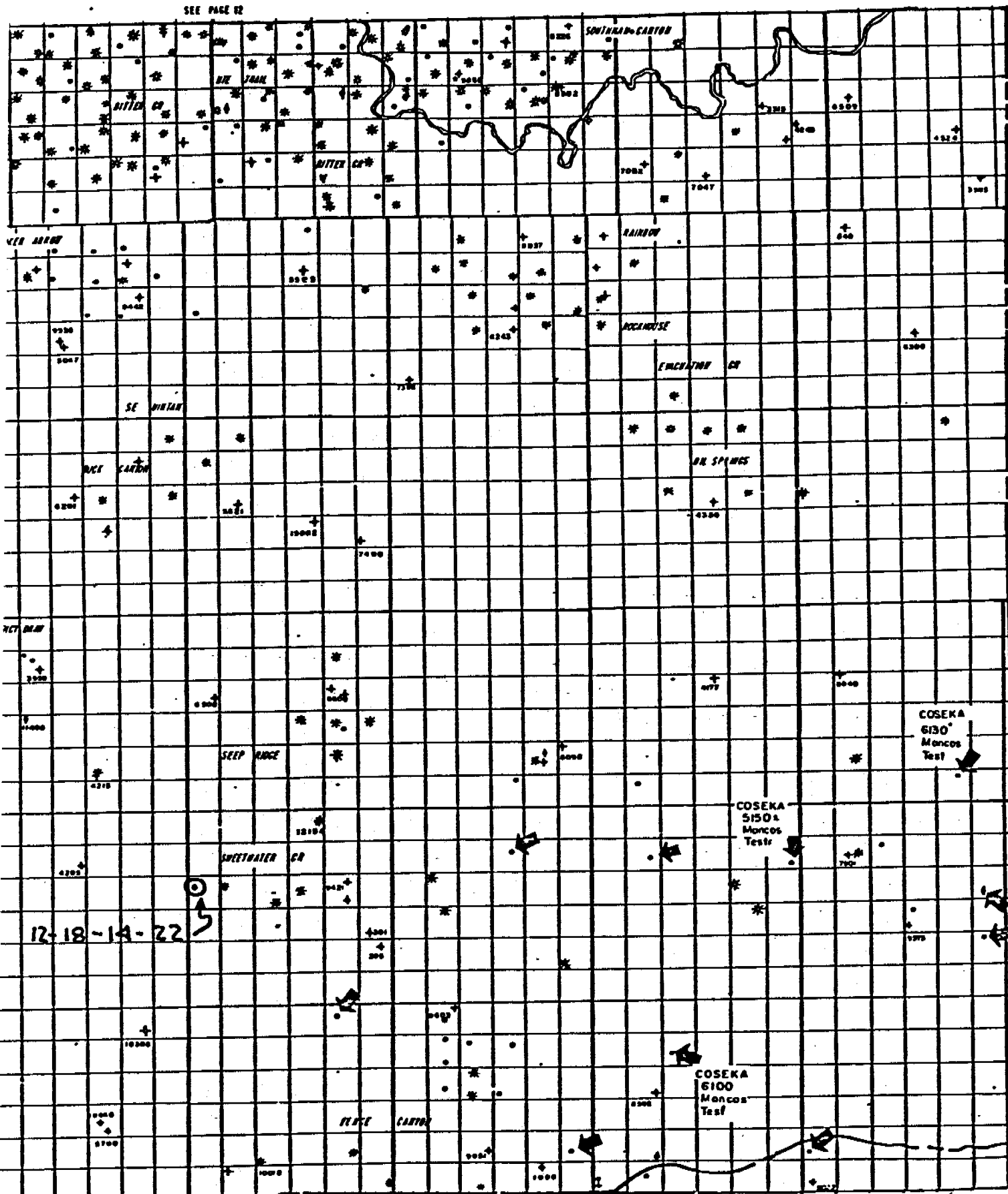
R 22 E

R 23 E

R 24 E

R 25 E

SEE PAGE 22



T 10 S

T 11 S

T 12 S

T 13 S

T 14 S  
CHANCELLI  
Mancos  
Test

T 15 S

R 21 E

SEE PAGE 22

R 25 E

MAP "C" 12-18-14-22

21

UTAH

OPERATOR COSEKA RESOURCE LIMITED DATE 5-31-22  
WELL NAME FED 12-18-14-22  
SEC SWNW 18 T 14 S R 22 E COUNTY UNITAH

43-047-31348  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:



INDEX



MAP



HL



NID



PI

PROCESSING COMMENTS:

✓  
CHIEF PETROLEUM ENGINEER REVIEW:  
6/1/23

APPROVAL LETTER:

SPACING: ☒ A-3 PINE SPRING ☐ c-3-a CAUSE NO. & DATE  
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

Approval contingent upon receipt of <sup>the</sup> documents which were discussed with Stacy Stewart on 5-31-23: #1 Approved 1983 Plan of Development for Pine Springs Unit, #2 Designation of agent from Exxon, #3 State's copy of APD, and #4 verification of water rights for sufficient drilling water.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION *NEED DESG. OF AGENT FROM EXXON*

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☒ UNIT PINE SPRING

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 31, 1983

Coseka Resources (USA) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

RE: Well No. Federal 12-18-14-22  
SWNW Sec. 18, T.14S, R.22E  
556 FWL, 2305 FNL  
Uintah County, Utah

Gentleman:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Approval contingent upon receipt of the documents which were discussed with Stacy Stewart on 5-31-83: (1) Approved 1983 Plan of Development for Pine Springs Unit, (2) Designation of Agent from Exxon, (3) State's copy of APD and (4) Verification of water rights for sufficient drilling water.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31348.

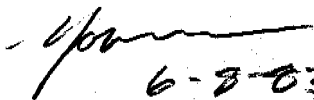
Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure

This is a follow up APD.  
approval was granted  
based upon a copy  
of the Fed APD.

(see approval ltr)

  
6-8-83



**COSEKA RESOURCES (U.S.A.) LIMITED**  
2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

May 31, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Application for Permit to Drill  
Well #12-18-14-22  
Section 18, T14S, R22E  
Uintah County, Utah

Dear Sirs:

Enclosed is the Application for Permit to Drill for the  
above-captioned well.

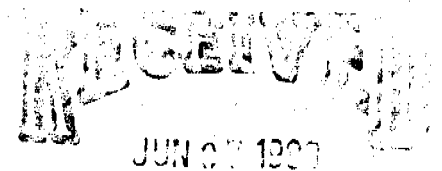
If you have any questions, please give me a call.

Sincerely,

Stacy Stewart  
Field Services Administrator

SS/ejp

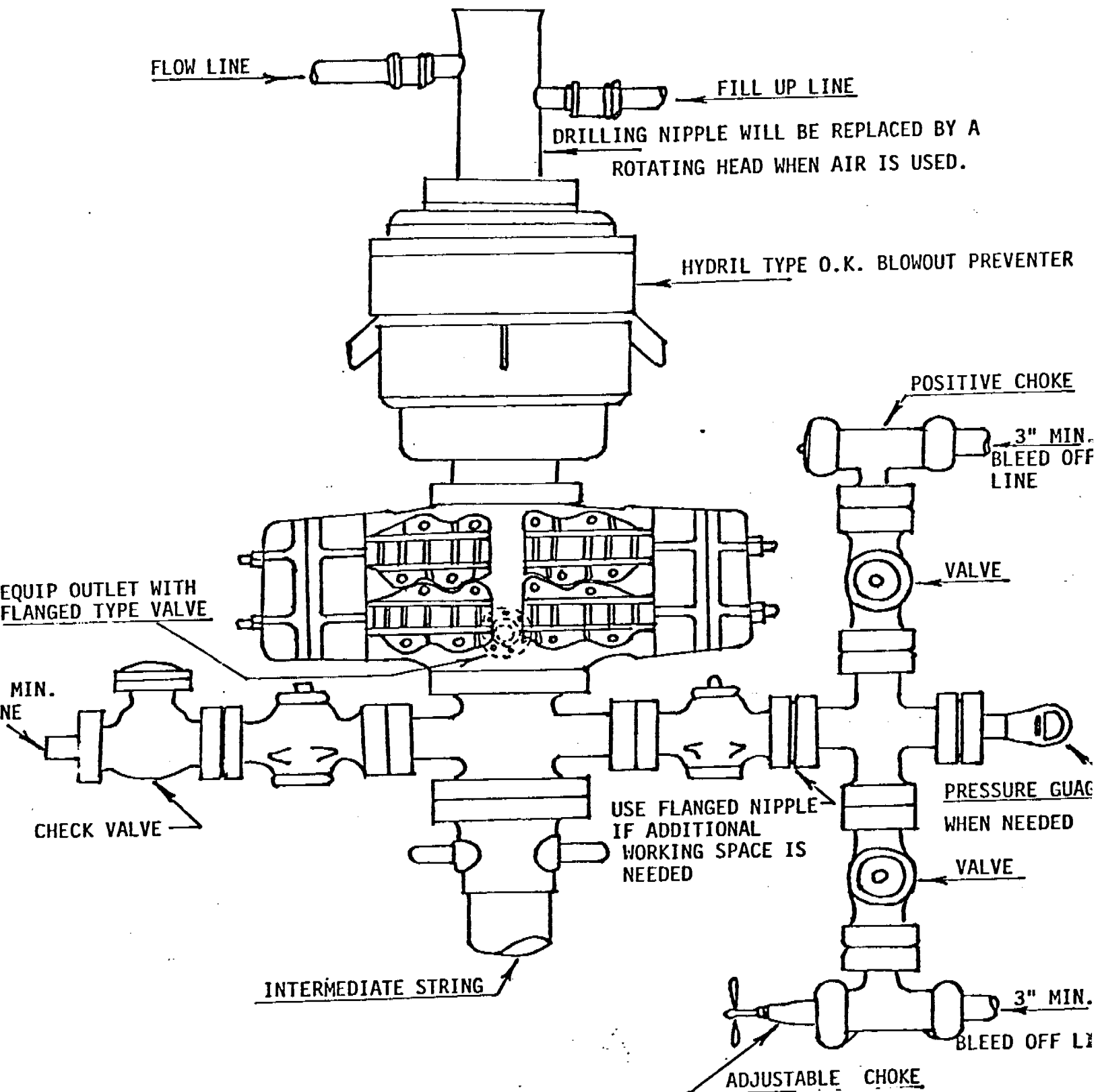
Enclosure



DIVISION OF  
OIL, GAS & MINING



NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND  
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

(Other instructions on  
reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coseka Resources (USA) Limited

3. Address of Operator

P.O. Box 399, Grand Junction, Colorado 81502

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

556' FWL, 2,305' FNL Section 13, T14S, R22E, S.L.B. &amp; M.

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

52.4 miles southeast of Ouray, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

556'

16. No. of acres in lease

666.19

17. No. of acres assigned  
to this well

160

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

2,251'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,071' Ungr.

22. Approx. date work will start\*

June 5, 1983

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	500'	To Surface.
6 1/4"	4 1/2"	10.5#	T.D.	To Surface Casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Sean Seamus*

Title

Field Services Administrator

Date

5-31-83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

Exhibit "A"

Ten Point Compliance Program

NTL-6

Attached to Form 9-331C  
Well #12-18-14-22

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 6071' are as follows:

Top Wasatch	762'
Top Mesa Verde	2051'
Upper Dark Canyon	1691'
Lower Dark Canyon	1878'
Total Depth	2251'

3. Of the formations listed above it is anticipated that the Dark Canyon formation may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4 1/2", 10.5#, K-55 new casing; 500' of 8 5/8", 24#, H-40 surface casing will be run and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:  
A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit "B")
6. It is proposed that the hole will be drilled with air and mist as necessary in order to clean the hole.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the Drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.
9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately April 1, 1983 and that the operations will last three weeks.

**NORTH**

3,199.68'

78.	94
-----	----

Lot 1

2305'

$S/3^{\circ}34'19''E - 2370.67'$

Lot 2

**#12-18-14-22**

**Elev. Ungraded Ground - 6071'**

556'

18

Lot 3

Lot 4

79.05

E A S T

X = Section Corners Located

COSEKA RESOURCES U.S.A. LTD.

Well location, #12-18-14-22, located as shown in Lot 2, Section 18, T14S, R22E, S.L.B. & M. Uintah County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

Dave Stewart  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/12/82
PARTY	RT GS SH TJ RP	REFERENCES	GLO Plat
WEATHER	Cloudy / Cool	FILE	Coseka

COSEKA RESOURCES U.S.A. LTD.

#12-18-14-22

PROPOSED LOCATION

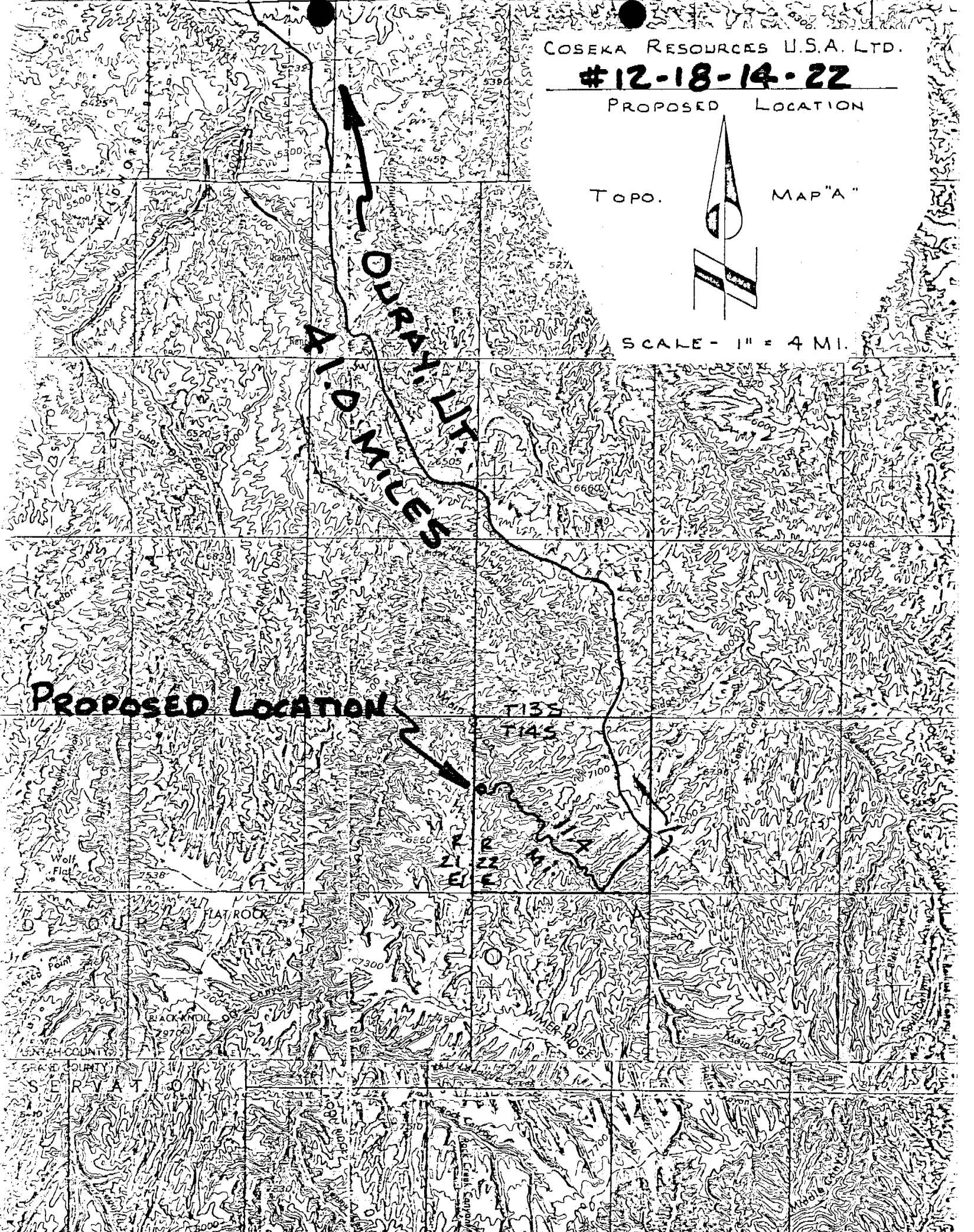
TOPO.

MAP "A"

SCALE - 1" = 4 MI.

PROPOSED LOCATION

ORAPITIT  
A.D. MILES



Coseka Resources (U.S.A.) Limited  
Well No. 12-18-14-22  
Section 18, T. 14 S., R. 22 E.  
Uintah County, Utah  
Pine Springs Unit  
Lease U-6841

Supplemental Stipulations

- 1) No construction activities will be permitted prior to archaeological clearance.
- 2) Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 3) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 4) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 5) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 6) P. R. Springs may not be used as a water source.
- 7) Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled away from the topsoil.
- 8) Trees and brush will be pushed off the road and pad prior to any soil excavation.
- 9) The reserve pit will be reduced from 175 to 150 feet between reference corners #5 and #6. Also, the area of the pad near reference corner #1 shall be riprapped to protect it from erosion. The top eight inches of topsoil will be stockpiled between reference corners #6 and #7.
- 10) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded. Choice of color stipulation may vary depending on location.

- 11) The operator shall be responsible for the protection of archaeological sites from damage or disturbance by employees or contractors. If archaeological artifacts are uncovered by construction activities, the operator shall not proceed further until he has consulted with either the BLM archaeologist or the Bookcliffs Resource Area Manager.
- 12) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mesaverde formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

June 8, 1983

Mr. Burt DeLambert  
P. O. Box 607  
Vernal, Utah 84078

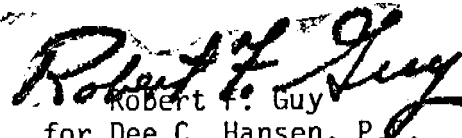
RE: Temporary Change 83-49-1

Dear Applicant:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Very truly yours,

  
Robert F. Guy  
for Dee C. Hansen, P.E.  
State Engineer

DCH.RFG.ln

Enclosure

APPLICATION NO. 83-49-1

DISTRIBUTION SYSTEM. \_\_\_\_\_

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah

Place

June 6

19 83

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Ap. 8814 (49-122) Cert. 1489  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Burt Delambert
2. The name of the person making this application is Bert Delambert
3. The post office address of the applicant is P. O. Box 607, Vernal, Utah 84078

## PAST USE OF WATER

4. The flow of water which has been used in second feet is 0.46
5. The quantity of water which has been used in acre feet is \_\_\_\_\_
6. The water has been used each year from March 1 to Oct. 31 incl.  
(Month) (Day) (Month) (Day)
7. The water has been stored each year from \_\_\_\_\_ incl.  
(Month) (Day) (Month) (Day)
8. The direct source of supply is A Spr. Branch in Main Can in Uintah County.
9. The water has been diverted into a channel ditch canal at a point located N23°12' W. 20733' from the SE Cor. of Sec. 31, T15S, R23E, SLB&M
10. The water involved has been used for the following purpose: Irrigation: NE 1/4 NW 1/4 Sec. 13, E 1/2, SW 1/4 Sec. 12, T15S, R22E, SLB&M

Total 70.0 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is 0.31
12. The quantity of water to be changed in acre-feet is \_\_\_\_\_
13. The water will be diverted into the Vacuum pump trucks ditch canal at a point located North 1600 ft. West 1650 ft. from SW Cor. Sec. 12, T15S, R22E, SLB&M
14. The change will be made from June 6 19 83 to June 6 19 84  
(Period must not exceed one year)
15. The reasons for the change are Water to be used for Oil Drilling purposes
16. The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Water used for oil drilling purposes in Pine Springs &/or Wolf Point Drilling Units

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Burt Delambert  
Signature of Applicant

# RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. \_\_\_\_\_, \_\_\_\_\_  
(River System)

1. \_\_\_\_\_ Application received by Water Commissioner \_\_\_\_\_  
(Name of Commissioner)
2. \_\_\_\_\_ Recommendation of Commissioner \_\_\_\_\_  
4:15 PM June 6, 1983 Application received over counter by mail in State Engineer's Office by MHS
3. \_\_\_\_\_ Fee for filing application, \$7.50, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_
4. \_\_\_\_\_ Application returned, with letter, to \_\_\_\_\_, for correction.
5. \_\_\_\_\_ Corrected application resubmitted over counter by mail to State Engineer's Office.
6. \_\_\_\_\_ Fee for investigation requested \$ \_\_\_\_\_
7. \_\_\_\_\_ Fee for investigation \$ \_\_\_\_\_, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_
8. \_\_\_\_\_ Investigation made by \_\_\_\_\_; Recommendations: \_\_\_\_\_
9. \_\_\_\_\_ Fee for giving notice requested \$ \_\_\_\_\_
10. \_\_\_\_\_ Fee for giving notice \$ \_\_\_\_\_, received by \_\_\_\_\_; Rec. No. \_\_\_\_\_
11. \_\_\_\_\_ Application approved for advertising by publication mail by \_\_\_\_\_
12. \_\_\_\_\_ Notice published in \_\_\_\_\_
13. \_\_\_\_\_ Notice of pending change application mailed to interested parties by \_\_\_\_\_ as follows:  
\_\_\_\_\_  
\_\_\_\_\_
14. \_\_\_\_\_ Change application protested by \_\_\_\_\_  
(Date Received and Name)
15. \_\_\_\_\_ Hearing set for \_\_\_\_\_, at \_\_\_\_\_
16. 6/6/83 Application recommended for rejection approval by RFE
17. 6/6/83 Change Application rejected approved and returned to applicant

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_

\_\_\_\_\_  
State Engineer

**Coseka Resources (U.S.A.) Limited**

**13 Point Surface Use Plan**

**for**

**Well Location**

**#12-18-14-22**

**Located in**

**Section 12, T14S, R22E**

**Uintah County, Utah**

## 1. Existing Roads

The BLM will be notified at least 24 hours prior to any construction.

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in the SW 1/4 NW 1/4 Section 13, T14S, R22E, S.L.B. & M. See well plat.
- B. The proposed location is approximately 52.4 miles southeast of Ouray, Utah. To reach Coseka Resources Well #12-18-14-22, proceed south from Ouray on the Seep Ridge Road for 41 miles. Turn right into Pine Spring Canyon and continue 11.4 miles to location, which is on the existing road. The Seep Ridge Road is a dirt and gravel surface, all weather road. The BLM road is an 18' improved dirt oilfield road. It is crowned and has been ditched where necessary. Traveling off of these existing access roads will not be allowed.
- C. The proposed route is outlined on Topographic Map "A"
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning and ditching at least once a year or when necessary. Maintenance will be in accordance with the standards set forth in the brochure Surface Operating Standards for oil and gas exploration. See Topo Map "B" for details of the existing access road.

## 2. Planned Access Roads

No new access roads will be required

See attached Topographic Map "B".

## 3. Location of Existing Wells

See Map "C". For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells - None
- (2) Abandoned wells - None
- (3) Temporarily abandoned wells - None
- (4) Disposal wells - None
- (5) Drilling wells - None
- (6) Producing wells - None

- (7) Shut-in wells - 1 in Section 12, T14S, R21E  
1 in Section 7, T14S, R22E  
1 in Section 20, T14S, R22E

(8) Injection wells - None

(9) Monitoring wells - None

#### 4. Location of Existing and Proposed Facilities

A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".

(1) Tank batteries - None

(2) Production facilities - None

(3) Oil gathering lines - None

(4) Gas gathering lines - None

(5) There are no injection lines in the area.

(6) There are no disposal lines in the area.

There are no known gas lines in the immediate area.

B. Due to the exploratory nature of the Coseka Resources drilling program, we are unable to anticipate any production. However, the attached Exhibit "C" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad and will be painted an earth tone color to match Mesa Brown Enduratone or an approved equal. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A net sheep fence with one strand of barbed wire will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed and have been allowed to dry, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil stockpiled on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from Main Canyon in the SE 1/4 SE 1/4 Section 2, T15S, R22E. Coseka Resources has negotiated a water agreement with Bert DeLamber. P.R. Springs will not be used for a water source.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. Source of Construction Materials

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.

Trees and brush will be pushed off and stockpiled separate from the topsoil. This will be done prior to any mineral soil being bladed.

- B. Items described in part "A" are from Federal lands.
- C. See part "A".
- D. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve pit and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle into the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.

- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be contained in a trash cage and hauled away by truck to a disposal site provided by Galley Construction in Grand Junction, Colorado. Burn pits will not be used.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

#### 8. Ancillary Facilities

No airstrips are planned for this well. A camp will be set in the parking area on location. Sewage will be contained in a pit that is lined with 12 mil plastic. After the camp is moved, sewage will be hauled by truck to a disposal facility in Vernal, Utah. The lining will then be removed and the pit backfilled.

#### 9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills. The area of pad near corner #1 will be rip rapped to protect it from erosion.
- (2) Location of the reserve and blooey pits, pipe racks, living facilities and excess "cut" stockpile. Topsoil will be stripped to a depth of 8 inches and stockpiled between corners #6 & #7.
- (3) Rig orientation, parking areas and access road.
- (4) The reserve pit will be reduced from 175' to 15' between corners #5 & #6. All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel or other materials necessary to make them impermeable.



## 10. Plans for Restoration of Surface

The BLM will be notified at least 24 hours prior to any rehabilitation activities.

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. This activity should be completed during the Fall of 1983. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate in any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

## 11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Out crops of sandstone ledges, conglomerate deposits and shale are common in this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of fir trees, aspen and mature spruce trees with grasses and low ground cover in the clearings. On the lower elevations, the vegetation consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. Removal of the trees and brush in the area will be required on the proposed access route and in the pad area, but will be kept to a minimum and conform to BLM regulations.

Fauna of the area consists of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Federal leases. Surface administration lies with the Bureau of Land Management.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff or during extremely heavy rainstorms, which are extremely rare. The normal annual rainfall in the area is only 8". The only live water stream within 5 miles of the well site is Main Canyon.

There are no occupied dwellings and ranch facilities in the general area. There are no visible archaeological, historical and cultural sites within reasonable proximity of the proposed location site. However, the location itself will be cleared of cultural resources by the firm of Gordon & Kranzush, or Grand River Consultants and the Cultural Resource completion report will be sent to the BLM.

12. Lessee's or Operator's Representative

Stacy Stewart, Field Services Adm.  
Coseka Resources (U.S.A) Ltd.  
P.O. Box 399  
Grand Junction, Colorado 81502

(303) 245-6220 (Office)  
(303) 241-0557 (Home)

Gary Roberts, Field Services Adm.  
Coseka Resources (U.S.A.) Ltd.  
P.O. Box 399  
Grand Junction, Colorado 81502

(303) 245-6220 (Office)  
(303) 241-5834 (Home)

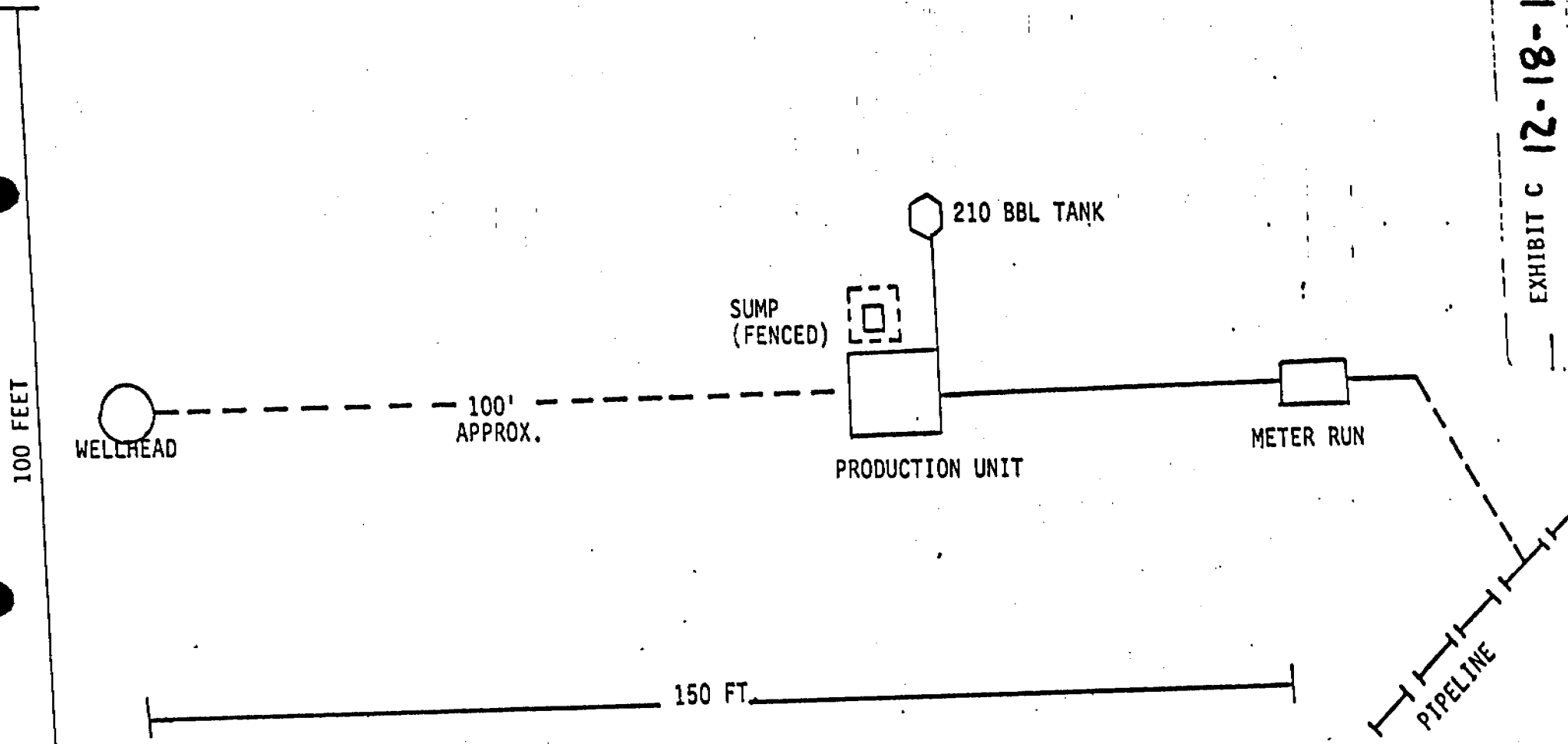
Certification

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coseka Resources (U.S.A) Limited and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

1-28-83

Date

Stacy Stewart  
Stacy Stewart, Field Services Administrator

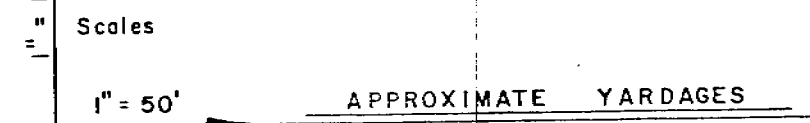
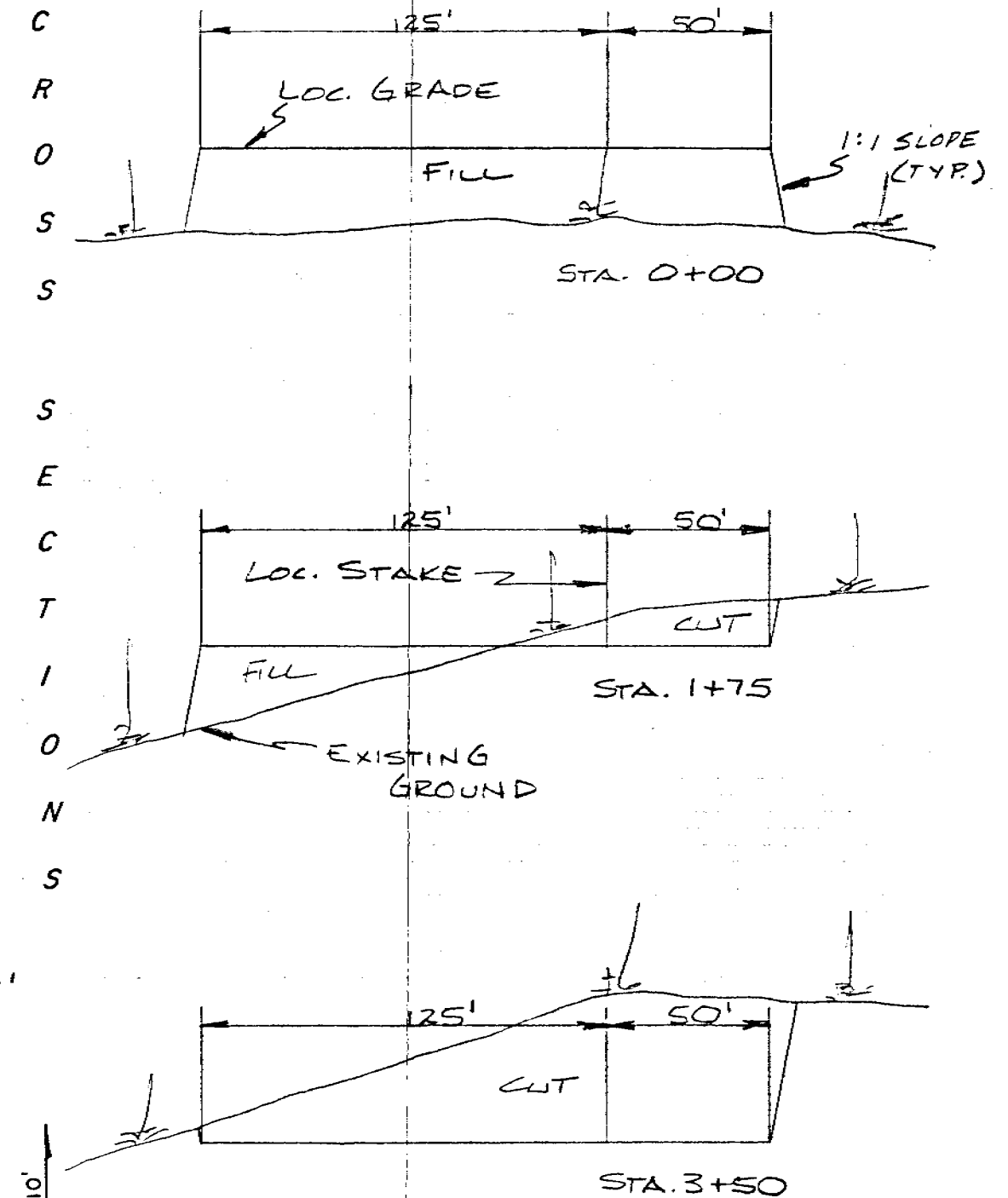
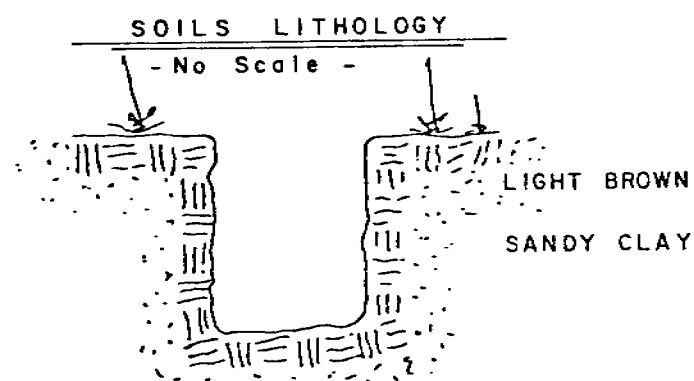
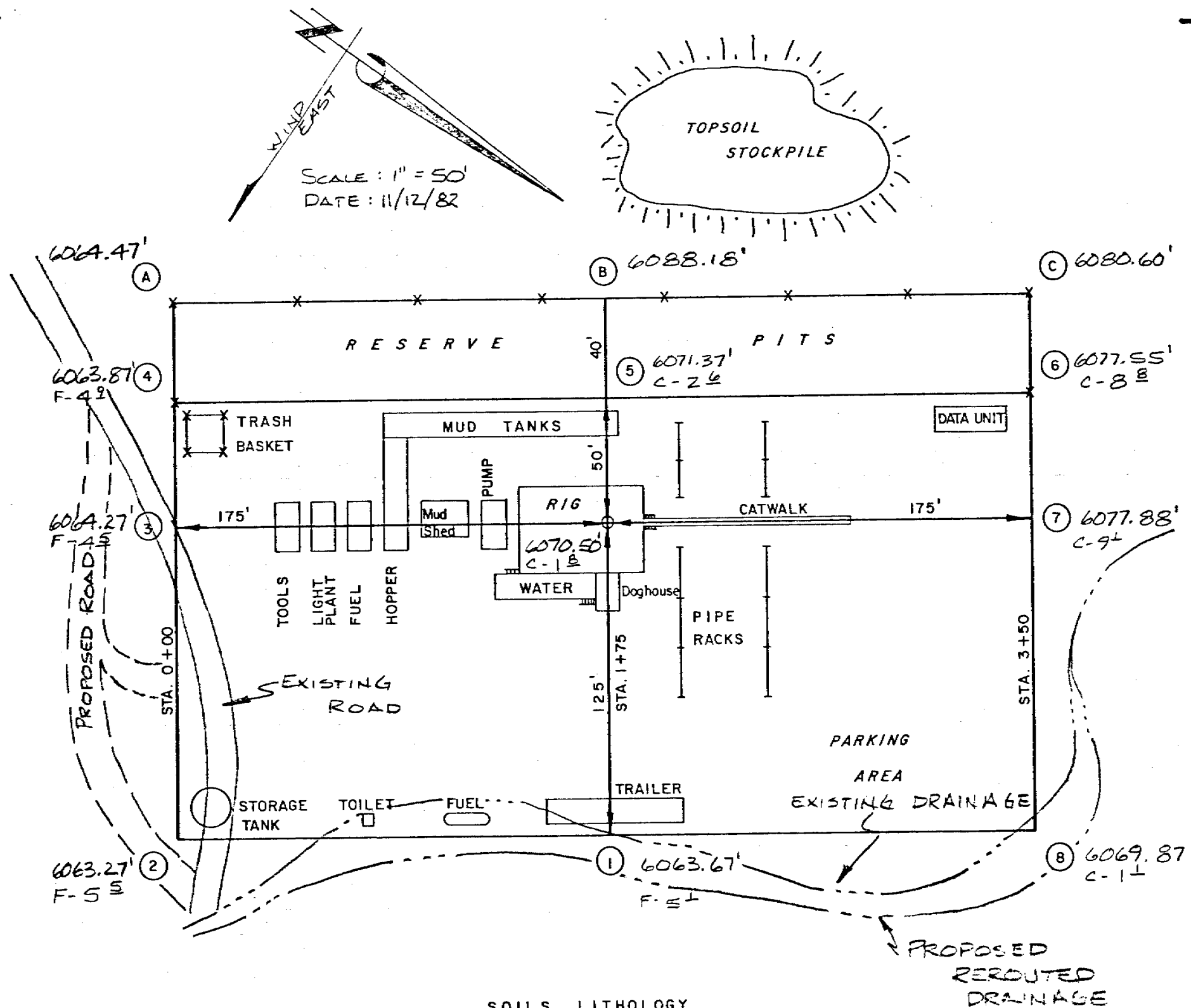


PRODUCTION LAYOUT

# COSEKA RESOURCES U.S.A. LTD.

#12-18-14-22

## LOCATION LAYOUT & CUT SHEET



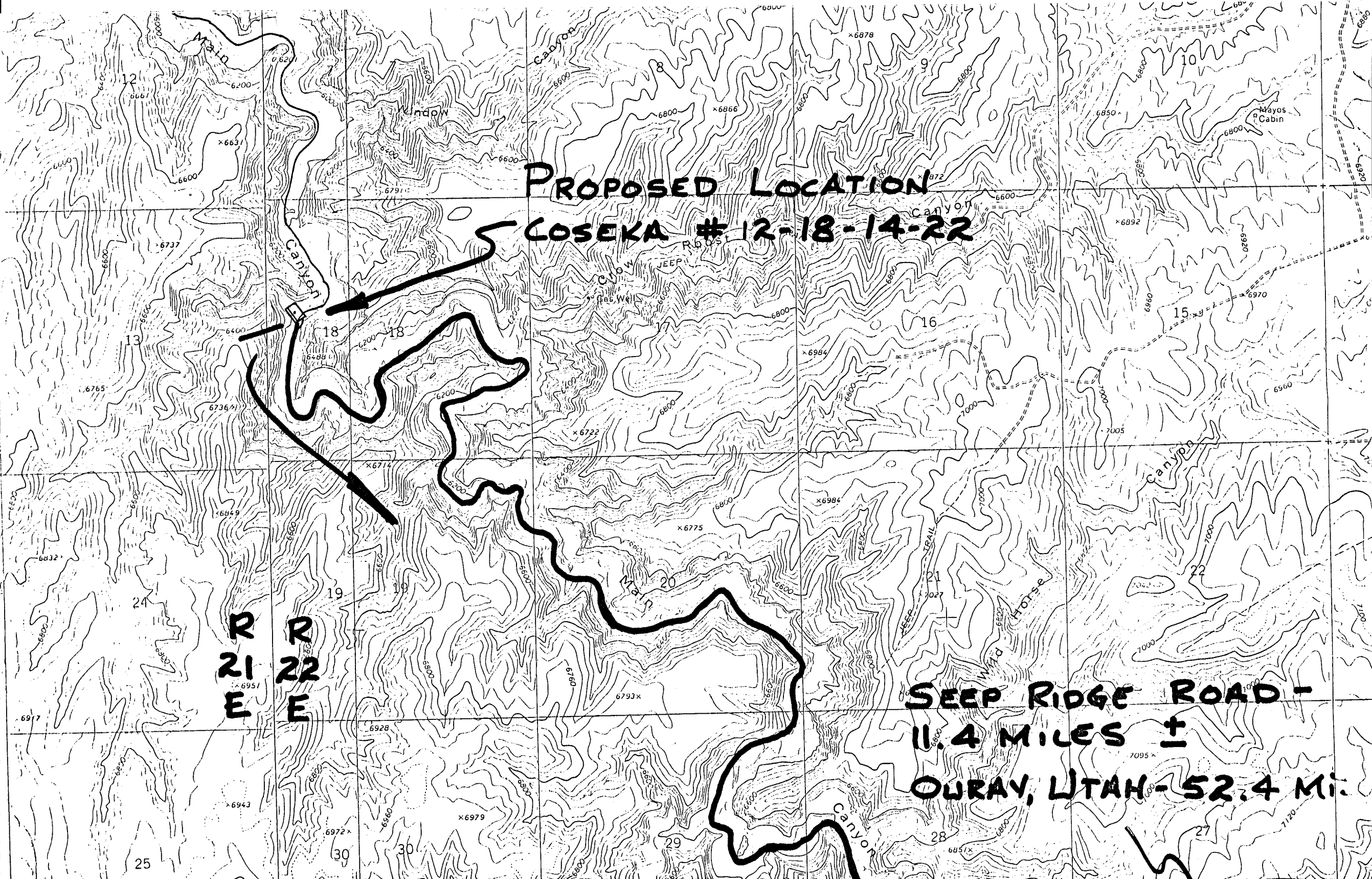
Cubic Yards Cut = 4567

Cubic Yards Fill = 4483

**PROPOSED LOCATION**  
**COSEKA #12-18-14-22**

**R R**  
**21 22**  
**E E**

**SEEP RIDGE ROAD -**  
**11.4 MILES ±**  
**OURAY, UTAH - 52.4 Mi.**



APPROXIMATE LOCATION OF  
MAIN CANYON ROAD

COSEKA RESOURCES U.S.A. LTD.

#12-18-14-22

PROPOSED LOCATION

Topo.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ☐ Unimproved dirt ☐

UTAH

QUADRANGLE LOCATION



**COSEKA RESOURCES (U.S.A.) LIMITED**

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

June 13, 1983

State of Utah  
Division of Oil Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Norm Stout

Dear Norm:

Enclosed are the designation of Agent from Exxon and the letter from the Utah Division of water rights you requested for the Pine Spring 12-18-14-22.

If any more information is required please let me know.

Sincerely,

Stacy Stewart  
Field Services Administrator

SS/ejp

Enclosures

**RECEIVED**

JUN 15 1983

**DIVISION OF  
OIL, GAS & MINING**

DESIGNATION OF AGENT

Supervisor, Oil and Gas Operations:

The undersigned is, on the records of the Geological Survey, Unit Operator under the Pine Spring unit agreement, Utah County, Utah (state), No. 14-08-0001-16115 approved 8/26/77 and hereby designated:

NAME: Coseka Resources (U.S.A.) Limited  
ADDRESS: 1512 Larimer, 200 Writer Square  
Denver, Colorado 80202

as its agent, with full authority to act in its behalf in complying with the terms of this Unit Agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing unit well No. 12-18-14-22 in Section 18 : SW $\frac{1}{4}$  NW $\frac{1}{4}$ , T. 14S, R. 22E, Utah County, Utah.

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above-specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the U.S. Geological Survey a completed file of all required Federal reports pertaining to subject well. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

EXXON CORPORATION

Unit Operator

Div. Ldmn. KWP  
Div. Geol. JD  
Jt. Ent. JD  
Div. Asst. DES  
Div. Lcw EP  
Div. Ops. Mgr. LL

By: Don Muddick



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coseka Resources

WELL NAME: Pine Springs 12-18-14-22

SECTION SWNW 18 TOWNSHIP 14S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Covington

RIG # 1

SPUDDED: DATE 7-2-83

TIME 6:00 AM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Jimmy Dean

TELEPHONE # 303-245-62220

DATE 7-7-83 SIGNED SB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. U-6841			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Coseka Resources (USA) Limited				7. UNIT AGREEMENT NAME Pine Spring			
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502				8. FARM OR LEASE NAME Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 566' FWL, 2305' FNL, Section 18, T14S, R22E, S.L.B. & M. At top prod. interval reported below At total depth Same				9. WELL NO. #12-18-14-22			
14. WELL NO. 43-047-31348				10. FIELD AND POOL, OR WILDCAT Wildcat			
DATE ISSUED 5-13-83				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 18, T14S, R22E			
15. DATE SPUDDED 7-2-83				12. COUNTY OR PARISH Garfield			
16. DATE T.D. REACHED 7-13-83				13. STATE Utah			
17. DATE COMPL. (Ready to prod.) 7-20-83				18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6,071' Ungr.			
19. ELEV. CASINGHEAD --				20. TOTAL DEPTH, MD & TVD 2,221'			
21. PLUG, BACK T.D., MD & TVD 2,221'				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY --				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dark Canyon, 2,016' - 2031'			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN CD-DSNL, DGL, GR-CCL-CBL-VDL			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	Conductor	48'			Cmt w/45 sxs Class "G"		
8 5/8"	24#	512'		12 1/4"	Cmt w/335 sxs Class "G"		
4 1/2"	10.5#	2,221'		7 7/8"	Cmt w/250 sxs Lite + 150 sxs expanding		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1,991'	
31. PERFORATION RECORD (Interval, size and number) 2,016'-2,031'; 2 JSPF, 0.33" Total of 31 holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI for PBU		
DATE OF TEST 7/18-20/83	HOURS TESTED 48	CHOKE SIZE Full (2")	PROD'N. FOR TEST PERIOD --	OIL—BBL. 0	GAS—MCF. 1544	WATER—BBL. 0	GAS-OIL RATIO --
FLOW. TUBING PRESS. 199	CASING PRESSURE 220	CALCULATED 24-HOUR RATE --	OIL—BBL. 0	GAS—MCF. 772	WATER—BBL. 0	OIL GRAVITY-API (CORR.) --	
35. LIST OF ATTACHMENTS Logs sent out by vendor under separate cover				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>T. Tabor For T. Cox</u>				TITLE		DATE <u>8-5-83</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (driller's, geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 22 and 24 above.)

31. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			88. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	718'	
				Upper Dark Canyon	1,902' - 1,933'	
				Lower Dark Canyon	2,010' - 2,030'	
				Mesa Verde	2,178'	



**COSEKA RESOURCES (U.S.A.) LIMITED**

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

August 24, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Attention: Norm Stout

Dear Norm:

Please place the following Pine Spring Unit wells on your  
Confidential list.

Well #13-1-14-21  
Well #16-19-14-22  
Well #7-20-14-22  
Well #8-21-14-22  
Well #12-18-14-22  
Well #1-10-14-22

All reports concerning the above listed wells will be stamped  
"Confidential".

Thank you,

Stacy Stewart  
Field Services Administrator

SS/ejp

as of August 31<sup>st</sup> this well file can not be  
found and is mis placed or gone,



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

RECEIVED

JUN 4 1984

Coseka Resources (USA)Ltd  
P O Box 399  
Grand Junction, Colorado 81502

DIVISION OF OIL  
GAS & MINING

RE: Well No. Federal 12-18-14-22  
API #43-047-31348  
566' FWL, 2305' FNL SW/NW  
Sec. 18, T. 14S, R. 22E.  
Uintah, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 5, 1983, on the above referred to well, indicates the following electric logs were run: CD-DSNL, DGL, GR-CCL-CBL-VDL. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

cc: Dianne R. Nielson, Director  
Ronald J. Firth, Associate Director

8926/1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other Instructions on Reverse Side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Pine Springs
2. NAME OF OPERATOR Coseka Resources (USA) Limited	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 399 Grand Junction, CO 81502	9. WELL NO. 12-18-14-22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  566' FWL, 2305' FNL Sec. 18, T14S, R22E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 43-047-31348	11. SEC., T., R., M., OR BLM AND SURVEY OR AREA Sec. 18, T14, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6071 Ungr.	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Well on Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1st Delivery: 4:00 PM 12-14-84

2.067" MR x 1.50" 100" x 1000#  
TP 910 psi CP 910 psi  
Initial Rate 1271 MCF/d

RECEIVED  
DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Terry J. Cox*  
Terry J. Cox

TITLE Dist. Superintendent

DATE 12/18/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 5 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD  
SUITE 300 1512 LARIMER ST  
DENVER CO 80202 1602  
ATTN: DAVID JOHNSON

Utah Account No. N0280

Report Period (Month/Year) 6 / 88

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL #6-7-14-22							
4304731221	10772 14S 22E 7		WSTC				
FEDERAL #12-18-14-22							
4304731348	10772 14S 22E 18		WSTC				
PINE SPRINGS #13-26-14-22							
4304731074	10773 14S 22E 26		MNCS				
SWEETWATER CANYON #2							
4304730270	10848 14S 24E 12		MNCS				
MIDDLE CYN 13-13-16-24							
4301930923	10852 16S 24E 13		MNCS				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



**COSEKA RESOURCES (U.S.A.) LIMITED**

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED  
JUL 1 1988

DIVISION OF  
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited



STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGRECEIVED  
DEC 15 1989

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		4. LEASE DESIGNATION & SERIAL NO. 016841	
2. NAME OF OPERATOR Arch Oil & Gas Company		5. IF APPLICANT, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202		6. UNIT AGREEMENT NAME Pine Spring	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 566' FWL & 2305' FNL Sec. 18, T14S, R22E At proposed prod. zone		7. FARM OR LEASE NAME Federal	
8. WELL NO. 12-18-14S-22E		9. FIELD AND POOL, OR WILDCAT Wildcat	
10. SEC. T. R. N. OR BLK. AND SURVEY OR AREA Sec. 18, T14S, R22E		11. COUNTY Uintah	
12. STATE Utah		13. API NO. 43-047-31348	
14. ELEVATIONS (Show whether OF, RT, GR, etc.) 6071' GR		15. COUNTY Uintah	
16. STATE Utah		17. COUNTY Utah	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

Status Report ☒

APPROX. DATE WORK WILL START

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐

(Other)

(Note: Report results of multiple completion on well  
Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well is currently shut in waiting for improved market conditions.

OIL AND GAS	
DRN	RJE
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. Cox

TITLE Operations Manager

DATE 12/15/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

JUN 18 1990

RECEIVED

1. LEASE DESIGNATION & SERIAL NO. U-6841	
2. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
4. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Pine Spring
5. NAME OF OPERATOR Arch Oil & Gas Company	8. FARM OR LEASE NAME Federal
6. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202	9. WELL NO. 12-18-14S-22E
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also page 17 below.) At 566' FWL & 2305' FNL Sec. 18, T14S, R22E At proposed prod. zone	11. FIELD AND POOL, OR WILDCAT Wildcat
12. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 18, T14S, R22E	
13. API NO. 43-047-31348	14. ELEVATIONS (Show whether DF, RT, GR, etc.) 8071 GR
15. COUNTY Uintah	16. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

APPROX. DATE WORK WILL START \_\_\_\_\_

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT ☒

(Other) Status \_\_\_\_\_

(Note: Report results of multiple completion on well  
Completion or Recompletion Report and Log Form.)

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well is currently shut in waiting for improved market conditions.

OIL AND GAS	
DRN	RJF
JOB	GLH
DTS	SLS
1-DME ✓	
2-MICROFILM ✓	
3-FILE ✓	

19. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. Cox

TITLE Operations Manager

DATE 6/15/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-6841

IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 29 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Pine Spring	
2. NAME OF OPERATOR Arch Oil & Gas Company		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202		9. WELL NO. 12-18-14S-22E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FWL & 2305' FNL Sec. 18, T14S, R22E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 43-047-31348 <i>SAW</i>		15. ELEVATIONS (Show whether OF, XT, OR, etc.) 6071' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T14S, R22E	
		12. COUNTY OR PARISH Utah	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well is currently shut in waiting for improved market conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED

Operations Manager

TITLE

11/27/90

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

Name of Operator

Arch Oil & Gas Company

Address of Operator

1512 Larimer St., Suite 300, Denver, CO 80202

4. Telephone Number

(303) 573-6179

Location of Well

Footage :

County :

QQ, Sec, T., R., M. :

State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                 | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion             | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Arch Oil & Gas Company has sold all of its interests in the attached wells to Bonneville Fuels Corporation. Bonneville Fuels Corporation will assume operations at 7:00 A.M. August 31, 1991.

**RECEIVED**

SEP 13 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Lee McCollum

*Lee McCollum*

Title Vice President

Date 8/30/91

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Bonneville Fuels Corporation

3. Address of Operator

1660 Lincoln Street, Ste 1800, Denver, CO 80264

4. Telephone Number

(303) 863-1555

5. Location of Well

Footage :

QQ, Sec. T., R., M. :

County :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                 | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion             | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

## SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Greg Twombly

Title President

Date 9/14/91

(State Use Only)

# EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice,  
executed August 30, 1991, Change of Operator.

## Well Name

## Lease Number

Dry Burn No. 1 (7-29-13-25)  
Federal 9-12-14-21  
Pine Springs Unit No. 1  
(6-15-14-22)  
Federal 12-18-14-22  
Federal 8-20-14-22  
Federal 7-21-14-22  
Federal 13-26-14-22  
Federal 13-17-14-23  
Federal 1-25-14-23  
Federal 4-25-14-23  
Federal 16-25-14-23  
Federal 3-26-14-23  
Federal 6-35-14-23  
State 8-36-14-23  
Federal 6-13-14-24  
Sweetwater No. 1 (12-14-14-24)  
Federal 1-L-23 (10-23-14-24)  
Rat Hole No. 1 (7-8-14-25)  
Federal 3-11-15-21  
Federal 5-13-15-21  
Federal 6-14-15-21  
Federal 7-15-15-21  
State 8-2-15-22  
State 11-2-15-22  
Federal 2-18-15-22  
Federal 6-3-15-23  
Federal 4-4-15-23  
Federal 16-4-15-23  
Federal 8-7-15-23)  
Federal 2-8-15-23  
Federal 6-8-15-23  
Federal 15-8-15-23  
Federal 11-10-15-23  
Federal 7-17-15-23  
Federal 7-30-15-23  
Federal 12-8-15-24  
Federal 14-15-15-24  
Blackhorse No. 2 (1-29-15-24)  
Federal 4-30-16-24  
Federal 11-30-16-24

U-10184 - Dry Burn Unit - Not approved as of 3-24-92  
U-10272  
U-27413 - Pine Springs Unit  
U-27413  
U-6841  
U-10199  
U-10199  
U-27413  
U-6613  
U-38073  
U-38073 - Trapp Springs Unit  
U-38073  
U-38071  
U-32572  
ML-18667 - Trapp Springs Unit  
U-10132  
U-10133 - Sweetwater Cyn. Unit  
U-10133  
U-3716A - Rat Hole Unit  
U-6618  
U-30112  
U-10173  
U-6618  
ML-22320  
ML-22320  
U-30112  
U-8361  
U-8361  
U-8361  
U-9211  
U-9211  
U-9211  
U-9211  
U-8361  
U-8359  
U-8351  
U-2836 - Black Horse Canyon Unit  
U-2837  
U-2838 - Black Horse Canyon Unit  
U-15889 - Middle Canyon Unit  
U-30123

NO405  
**ARCH OIL & GAS COMPANY**

P.O. BOX 2499  
MIDLAND, TEXAS 79702

January 14, 1992

**RECEIVED**  
**STATE TAX COMMISSION**

**JAN 23 1992**

**RECEIVED BY**  
**Auditing Division**

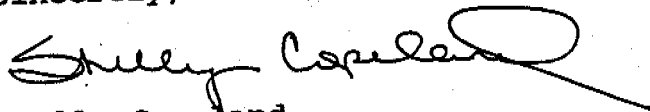
Oil and Gas Tax Returns  
Utah State Tax Commission  
160 E. 300 S  
Salt Lake City, Utah 84134-0550

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

NS685  
If you have any further questions concerning this matter, please let me know.

Sincerely,



Shelly Copeland  
Revenue Department.  
(915) 686-6467



## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN SUSAN SEYEDAN  
ARCH OIL & GAS COMPANY  
PO BOX 2499  
MIDLAND TX 79702

MAR 12 1992

DIVISION OF  
OIL GAS & MINING

Utah Account No. N0405

Report Period (Month/Year) 2 / 92

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
TRAPP SPRINGS 3-26-14-23							
4304731003 08081 14S 23E 26			DKTA				
TRAPP SPRINGS 16-25-14-23							
4304731041 08081 14S 23E 25			DKTA				
MIDDLE CYN 4-30-16-24					Middle Canyon Unit - Approval 10-30-91.		
4301930641 08083 16S 24E 30			DKTA				
PINE SPRINGS 7-21-14-22							
4304731042 08086 14S 22E 21			DKTA				
PINE SPRINGS 8-20-14-22							
4304731063 08086 14S 22E 20			DKTA				
MAIN CYN 6-3-15-23							
4304731072 08245 15S 23E 3			MNCSB				
Y-L-23							
4304730332 09560 14S 24E 23			MNCS				
CRAT HOLE CANYON #1							
4304730325 09565 14S 25E 8			MNCS				
PINE SPRINGS #9-12-14-21							
4304731096 10772 14S 21E 12			WSTC				
FEDERAL #12-18-14-22							
4304731348 10772 14S 22E 18			WSTC				
PINE SPRINGS #13-26-14-22							
4304731074 10773 14S 22E 26			MNCS				
TRAPP SP 4-25-14-23							
4304730582 10894 14S 23E 25			DKTA				
TRAPP SPRINGS 8-36-14-23							
4304730944 10895 14S 23E 36			MNCS				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature



# ROUTING AND TRANSMITTAL SLIP

Date

TO: (Name, office symbol, room number,  
building, Agency/Post)

Initials

Date

1. Lisha Romero

2.

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

## REMARKS

RECEIVED  
MAR 20 1982  
DIVISION OF  
CIVIL SERVICE

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Sally VERNAL BLM

Phone No.

759-1362

5041-102

GPO : 1987 O - 196-409

OPTIONAL FORM 41 (Rev. 7-76)  
Prescribed by GSA  
FPMR (41 CFR) 101-11.206

Approved March 16, 1992 Executed August 30, 1991, Change of Operator

Lease Number	Well Name	API #	Location	Section	Township	Range
U-10184 Denied	Dry Burn No. 1	43047 30331	NW/SE	29	13S	25E
U-10272 Accepted	Federal 9-12-14-21	43047 31096	SE/NE	12	14S	21E
U-27413 Accepted	Pine Springs Unit No. 1	43047 30284	SE/SW	15	14S	22E
U-6841 Accepted	Federal 12-18-14-22	43047 31348	SW/NW	18	14S	22E
U-10199 Accepted	Federal 8-20-14-22	43047 31063	NE/SE	20	14S	22E
U-10199 Accepted	Federal 7-21-14-22	43047 31042	NW/SE	21	14S	22E
U-27413 Accepted	Federal 13-26-14-22	43047 31074	NW/NW	26	14S	22E
U-6613 Approved	Federal 13-17-14-23	43047 30619	NW/NW	17	14S	23E
U-38073 Approved	Federal 1-25-14-23	43047 30975	SE/SE	25	14S	23E
U-38073 Accepted	Federal 4-25-14-23	43047 30582	SW/SW	25	14S	23E
U-38073 Approved	Federal 16-25-14-23	43047 31041	NE/NE	25	14S	23E
U-38071 Approved	Federal 3-26-14-23	43047 31003	SE/SW	26	14S	23E
U-32572 Approved	Federal 6-35-14-23	43047 30791	NE/SW	35	14S	23E
ML-18667 Accepted	State 8-36-14-23	43047 30944	NE/SE	36	14S	23E
U-10132 Accepted	Federal 6-13-14-24	43047 31040	NE/SW	13	14S	24E
U-10133 Accepted	Sweetwater No. 1	43047 30460	SW/NW	14	14S	24E
U-10133 Accepted	Federal 1-L-23	43047 30332	NW/NE	23	14S	24E
U-3716A Accepted	Rat Hole No. 1	43047 30325	NW/SE	8	14S	25E
U-6618 Approved	Federal 3-11-15-21	43047 30622	SE/SW	11	15S	21E
U-30112 Approved	Federal 5-13-15-21	43047 31137	NW/SW	13	15S	21E
U-10173 Approved	Federal 6-14-15-21	43047 31027	NE/SW	14	15S	21E
U-6618 Approved	Federal 7-15-15-21	43047 31071	NW/SE	15	15S	21E
ML-22320 Noted	State 8-2-15-22	43047 31135	NE/SE	2	15S	22E
ML-22320 Noted	State 11-2-15-22	43047 30746	SE/NW	2	15S	22E
U-30112 Approved	Federal 2-18-15-22	43047 31091	SW/SE	18	15S	22E
U-8361 Approved	Federal 6-3-15-23	43047 31072	NE/SW	3	15S	23E
U-8361 Approved	Federal 4-4-15-23	43047 31043	SW/SW	4	15S	23E
U-8361 Approved	Federal 16-4-15-23	43047 31111	NE/NE	4	15S	23E
U-9211 Approved	Federal 8-7-15-23	43047 30977	NE/SE	7	15S	23E
U-9211 Approved	Federal 2-8-15-23	43047 30735	SW/SE	8	15S	23E
U-9211 Approved	Federal 6-8-15-23	43047 31073	NE/SW	8	15S	23E
U-9211 Approved	Federal 15-8-15-23	43047 30674	NW/NE	8	15S	23E
U-8361 Approved	Federal 11-10-15-23	43047 30639	SE/NW	10	15S	23E
U-8359 Approved	Federal 7-17-15-23	43047 30736	NW/SE	17	15S	23E
U-8351 Denied	Federal 7-30-15-23	43047 31247	NW/SE	30	15S	23E
U-2836 Accepted	Federal 12-8-15-24	43047 31104	SW/NW	8	15S	24E
U-2837 Approved	Federal 14-15-15-24	43047 31045	NE/NW	15	15S	24E
U-2838 Accepted	Blackhorse No. 2	43047 30248	SE/SE	29	15S	24E
Approved - U-15889 Denied	Federal 4-30-116-24	43047 30641	SW/SW	30	16S	24E
U-30123 Denied	Federal 11-30-16-24	43047 30925	NE/NW	30	16S	24E

019

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  
Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

Routing	
1- LCR	7- LCR
2- DTS	7-5
3- VLC	
4- RJF	
5- RWM	
6- ADA	

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-31-91)

TO (new operator) BONNEVILLE FUELS CORPORATION  
(address) 1660 LINCOLN ST., STE 1800  
DENVER, CO 80264  
GREG TWOMBLY, PRES.  
phone (303) 863-1555  
account no. N5685

FROM (former operator) ARCH OIL & GAS COMPANY  
(address) 1512 LARIMER ST., STE 300  
DENVER, CO 80202  
LEE MCCOLLUM, V.P.  
phone (303) 573-6179  
account no. N0405

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

# PERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-13-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-13-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-24-92)*
6. Cardex file has been updated for each well listed above. *(3-24-92)*
7. Well file labels have been updated for each well listed above. *(3-24-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-24-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# ITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## D VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      19    . If yes, division response was made by letter dated                      19    .

## SE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.  
*memo sent 5/19/92*

## MING

1. All attachments to this form have been microfilmed. Date: May 26 1992.

## ING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

\* 3 Wells - Still Arch Oil & Gas - will be handled on separate change.

## MENTS

- 910918 Btm / Vernal "No doc. as of yet." 920320 Btm Approved non unit wells on 3-16-92.
- 911024 Btm / Vernal - "Not approved as of yet."
- 911101 Btm / S.F. Unit operator from Arch Oil & Gas to Bonneville Fuels eff. 10-30-91. Involves middle Canyon Unit, Trapp Springs Unit, Rat Hole Unit, and Black Horse Canyon Unit.
- 911125 Btm / S.F. (Line Springs Unit, Dry Burn Unit, and Sweetwater Canyon Unit - Not approved)
- 1/34-35 Btm / Vernal - Wells not in units - not approved as of yet.
- 911203 Btm / S.F. Unit operator from Arch Oil & Gas to Bonneville Fuels "Line Springs Unit & Sweetwater Canyon Unit"

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <i>U-6841</i>
2. Name of Operator <i>Bonnerville Fuels Corporation</i>		7. Indian Allottee or Tribe Name
3. Address of Operator <i>1660 Lincoln, Suite 2200, Denver, CO 80264</i>		8. Unit or Communitization Agreement <i>Pine Spring</i>
4. Telephone Number <i>303-863-1555</i>		9. Well Name and Number <i>Federal 12-18-14-22</i>
5. Location of Well Footage : 566' FWL & 2305' FNL QQ, Sec. T., R., M : SWNW Sec. 18-T14S-R22E		10. API Well Number <i>4304731348</i>
County : <i>Uintah</i> State : <i>Utah</i>		11. Field and Pool, or Wildcat <i>Wildcat</i>
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <i>Returned to production</i>	

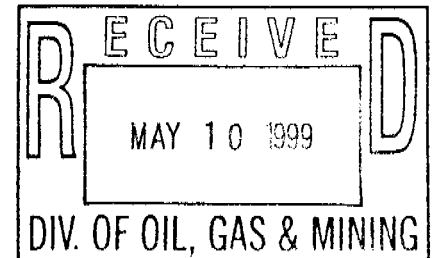
Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*This is to advise that the Federal 12-18-14-22 resumed production on February 16, 1999*



14. I hereby certify that the foregoing is true and correct.

Name & Signature *T. E. Bowman* Title Operations Manager Date 05/06/99

(State Use Only)



Bonneville Fuels Corporation

June 11, 1999

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Attention: John R. Baza  
Associate Director

Dear Mr. Baza:

As requested in your letter of February 19, 1999, enclosed are the individual well sundry notices. Several of the wells listed are back on production. They are as follows:

<u>Well Name &amp; No.</u>	<u>API Number</u>	<u>Production Resumed</u>
Federal 12-18	4304731348	February 1999 — <i>T145 R22E Sec 18</i>
Trapp Springs 4-25	4304730582	December 1998
Main Canyon 11-10	4304730639	December 1998

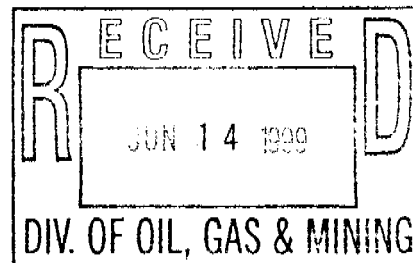
If you need any additional information, please contact me at the number shown below.

Sincerely,

Thomas E. Bowman  
Operations Manager

/scb

Enc.





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3106  
U-04967-C et al  
(UT-924)

**AUG 19 2002**

### NOTICE

Carbon Energy Corporation (USA) : Oil and Gas Leases  
1700 Broadway, Suite 1150 :  
Denver, Colorado 80290 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

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**AUG 20 2002**

**DIVISION OF  
OIL, GAS AND MINING**

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-922)  
Connie Seare (UT-924)  
Joe Incardine (UT-921)  
Vernal Field Office  
Moab Field Office  
Price Field Office  
San Juan Field Office  
All State Offices

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AUG 20 2002

DIVISION OF  
OIL, GAS AND MINING



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
PROPRIETOR INDEX

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
BONNEVILLE FUELS CORP	1700 BROADWAY #1150	DENVER	CO	80290	C	APPLICANT	314088	UTU----060566	PENDING
								UTU----060567	PENDING
								UTU----060568	PENDING
								UTU----060569	PENDING
								UTU----060570	PENDING
								UTU----067827	PENDING
						LESSEE			
							311111	UTU----003716A	AUTHORIZED
								UTU----006613	AUTHORIZED
								UTU----006614	AUTHORIZED
								UTU----006618	AUTHORIZED
								UTU----006635	AUTHORIZED
								UTU----006636	AUTHORIZED
								UTU----006841	AUTHORIZED
								UTU----008971	AUTHORIZED
								UTU----009063	AUTHORIZED
								UTU----009099	AUTHORIZED
								UTU----010132	AUTHORIZED
								UTU----010133	AUTHORIZED
								UTU----010152	AUTHORIZED
								UTU----010173	AUTHORIZED
								UTU----010180	AUTHORIZED
								UTU----010181	AUTHORIZED
								UTU----010182	AUTHORIZED
								UTU----010198	AUTHORIZED
								UTU----010199	AUTHORIZED
								UTU----010272	AUTHORIZED
								UTU----010274	AUTHORIZED
								UTU----010827	AUTHORIZED
								UTU----010832	AUTHORIZED
								UTU----010834	AUTHORIZED
								UTU----027413	AUTHORIZED
								UTU----038070	AUTHORIZED
								UTU----038071	AUTHORIZED
								UTU----038072	AUTHORIZED

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PCN : OG214P1  
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DEPARTMENT OF THE INTERIOR  
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<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---038073	AUTHORIZED
								UTU---038076	AUTHORIZED
								UTU---045931	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---008361	AUTHORIZED
								UTU---009211	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---018442	AUTHORIZED
								UTU---028562	AUTHORIZED
								UTU---030112	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATING RIGHTS	311111	UTU---006614	AUTHORIZED
								UTU---006618	AUTHORIZED
								UTU---006635	AUTHORIZED
								UTU---006636	AUTHORIZED
								UTU---006841	AUTHORIZED
								UTU---008971	AUTHORIZED
								UTU---010152	AUTHORIZED
								UTU---010180	AUTHORIZED
								UTU---010181	AUTHORIZED
								UTU---010182	AUTHORIZED
								UTU---010199	AUTHORIZED
								UTU---010272	AUTHORIZED
								UTU---010274	AUTHORIZED
								UTU---010827	AUTHORIZED
								UTU---010834	AUTHORIZED
								UTU---027413	AUTHORIZED

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								UTU---038071	AUTHORIZED
								UTU---038072	AUTHORIZED
								UTU---038073	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---002836	AUTHORIZED
								UTU---002837	AUTHORIZED
								UTU---002838	AUTHORIZED
								UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---010423	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---016913	AUTHORIZED
								UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATOR	318210	UTU---063053X	AUTHORIZED
								UTU---063056X	AUTHORIZED
								UTU---063057X	AUTHORIZED
								UTU---063059X	AUTHORIZED
								UTU---063060X	AUTHORIZED
								UTU---063062X	AUTHORIZED
							318230	UTU---063053B	AUTHORIZED
								UTU---063053O	AUTHORIZED
								UTU---063056A	AUTHORIZED
								UTU---063057A	AUTHORIZED
								UTU---063057B	AUTHORIZED
								UTU---063057D	AUTHORIZED
								UTU---063057E	AUTHORIZED
								UTU---063057O	AUTHORIZED
								UTU---063059A	AUTHORIZED
								UTU---063060B	AUTHORIZED

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<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST</u> <u>RELATIONSHIP</u>	<u>CASE</u> <u>TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE</u> <u>DISP</u>
								UTU---0630600	AUTHORIZED
								UTU---063062A	AUTHORIZED
								UTU---0630620	AUTHORIZED

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DIVISION OF  
OIL, GAS AND MINING

Wells to have Operator Name Changed State of Utah  
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand	U-38362	00588
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah	U-27413	00595
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah	U6618	08065
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand	U-52030	09285
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah	U-38073	10894
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah	ML-18667	10895
4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11602

Wells to have Operator Name Changed State of Utah  
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11608
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL	2	15S	22E		Uintah	ML-22320	8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2	15S	22E		Uintah	ML-22320	8074

**RECEIVED**  
SEP 03 2002  
DIVISION OF  
OIL, GAS AND MINING



Carbon Energy Corporation  
Carbon Energy Corporation (USA)  
CEC Resources Ltd.

8/30/02

State of Utah  
Attn: Jim Thompson  
Department of Natural Resources  
Division of Oil Gas & Mining.  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely,

  
Doris Maly  
Engineering Technician

Encl. 2

**RECEIVED**

SEP 03 2002

DIVISION OF  
OIL, GAS AND MINING

1700 Broadway, Suite 1150, Denver, Colorado 80290 / (303) 863-1555 / Facsimile (303) 863-1558  
1750, 530-8<sup>th</sup> Avenue, S.W., Calgary, Alberta T2P 3S8 / (403) 265-7605 / Facsimile (403) 262-8167

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number  
*See Attached List*

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well

☐ Oil  
 Well

☒ Gas  
 Well

☐ Other (specify) 2

9. Well Name and Number

*See Attached List*

2. Name of Operator

*Carbon Energy Corporation (USA)*

10. API Well Number

*See Attached List*

3. Address of Operator

*1700 Broadway, Suite 1150 Denver, CO 80290*

4. Telephone Number

*303 863-1555*

11. Field and Pool, or Wildcat

5. Location of Well

Footage

QQ, Sec. T., R., M : *See Attached List*

County :

State : *Utah & Grand County*

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

### NOTICE OF INTENT

(Submit in Duplicate)

☐

Abandonment

☐

New Construction

☐

Casing Repair

☐

Pull or Alter Casing

☐

Change of Plans

☐

Recompletion

☐

Conversion to Injection

☐

Shoot or Acidize

☐

Fracture Treat

☐

Vent or Flare

☐

Multiple Completion

☐

Water Shut-Off

☐

Other \_\_\_\_\_

Approximate Date Work Will Start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

☐

Abandonment \*

☐

New Construction

☐

Casing Repair

☐

Pull or Alter Casing

☐

Change of Plans

☐

Shoot or Acidize

☐

Conversion to Injection

☐

Vent or Flare

☐

Fracture Treat

☐

Water Shut-Off

☒

Other *Change of Operator Name*

Date of Work Completion *Effective 7/11/02*

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Bonneville Fuels Corporation has changed its corporate name to Carbon Energy Corporation (USA) effective 7/11/02  
 The State of Utah Department of Commerce has issued an amendment of Authority to Conduct Affairs and issued file number 974912-0143.*

Signed: *Todd A. McDonald*

*VP Operations & Exploration*

*Carbon Energy Corporation (USA), formerly Bonneville Fuels Corp., is now the operator of the attached list of wells, please correct your records to reflect this name change. All other information remains the same.*

**RECEIVED**

SEP 03 2002

14. I hereby certify that the foregoing is true and correct.

Name & Signature

*Todd A. McDonald*

Title *VP Operations & Exp*

DIVISION OF

OIL, GAS AND MINING

(State Use Only)



1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

### Designation of Agent

## Merger

<b>FROM:</b> (Old Operator):	<b>TO:</b> ( New Operator):
BONNEVILLE FUELS CORPORATION	CARBON ENERGY CORPORATION (USA)
Address: 1700 BROADWAY, STE 1150	Address: 1700 BROADWAY, STE 1150
DENVER, CO 80290	DENVER, CO 80290
Phone: 1-(303)-863-1555	Phone: 1-(303)-863-1555
Account No. N5685	Account No. N2225

[illegible]

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 09/03/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 09/03/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09/03/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 974912-0143
5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 09/03/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 07/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/03/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/03/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0604

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals		6. Lease Designation and Serial Number <i>U-6841</i>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement <i>Pine Springs</i>
		9. Well Name and Number <i>Federal 12-18-14-22</i>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>  ?  </u>		10. API Well Number <i>43 047 31348</i>
2. Name of Operator <i>Carbon Energy Corporation (USA)</i>		11. Field and Pool, or Wildcat <i>Wildcat Wasatch</i>
3. Address of Operator <i>1700 Broadway Suite 1150, Denver, CO</i>	4. Telephone Number <i>303 7852604</i>	
5. Location of Well Footage : <i>2305' FNL 556 FWL</i> County : <i>Uintah</i> QQ, Sec, T., R., M : <i>SWNW Sec 18 T14S R22E SLB &amp; M</i> State : <i>UT</i>		
12. <b>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input checked="" type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <i>1/24/03</i></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*1/20/03 MIRU. SICP 100 psi, SITP 100 psi, blew down well, CP dropped to 0. ND tree, NU BOPE. RIH with 5 jts 2 3/8" tbg & tag PBTD. Swabbed well down. Set 4 1/2" tension packer @ 1990'. Fill casing w/ 21 bbls 2% KCL water. PT casing to 1500 psi for 15 min OK. Fill tbg w/ 8 bbls 2% KCL water & break down formation. Swab tbg dry. Unseat packer, swab well dry. 1/22/03 TOOH & lay down packer. Frac Wasatch perfs 2016 to 2031' down 4 1/2" casing with 24,350 gal 60Q Viking gel, 1,781,000 scf N2 & 52,800# 16/30 white sand. Open well on 18/64" choke to flow back frac fluid. 1/23/03 SICP 350 psi, Ran 68 jts 2 3/8" tubing & land @ 1989'. ND BOPE, NU well head. Swab & flow to clean up. 1/24/03 RD MO completion rig. Return well to production, CP 45-60 psi.*

RECEIVED

MAR 26 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Ron Millet*

Title *Drilling Manager*

Date *03/11/03*

(State Use Only)

State Orig. + Copy

FORM 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

Oil Gas  
☐ Well ☒ Well ☐ Other

**2. Name of Operator**

BONNEVILLE FUELS CORPORATION

**3. Address and Telephone No.**

1700 BROADWAY, SUITE 1150, DENVER, CO 80290 303-863-1555

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**

2305' FNL & 566' FWL SW NW Sec 18-T14S-R22E

**5. Lease Designation and Serial No.**

U-6841

**6. If Indian, Allottee or Tribe Name**

NA

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Federal 12-18-14-22

**9. API Well No.**

4304731348

**10. Field and Pool, or Exploratory Area**

Main Canyon

**11. County or Parish, State**

Uintah, Utah

**12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Pit Closure  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Bonneville Fuels completed the excavation and remediation of two (2) existing production pits & a previously used compressor pad.  
Site contamination was reduced below State of Utah requirements for TPH & BTEX & sodium contamination in 2001.  
Final closure was achieved in 2001 and a final BLM field inspection approved the clean-up.  
These excavations were back-filled with high Nitrogen fertilizer & remediated fill.

An 80 Bbl. steel tank was installed above grade with a tank battery berm to prevent further soil contamination.

A Final Report of reclamation activities and remediation results is attached for your review and approval.

**14. I hereby certify that the foregoing is true and correct**

Signed R.A. Schwering, P.E.

Title Production Manager

Date 07/01/2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

RECEIVED  
APR 10 2003  
DIV. OF OIL, GAS & MINING

**Production Pit Closure Report  
Carbon Energy Well Fields  
South of Vernal, Utah  
Pine Springs Federal #12-18-14S-22E  
(Site 12-18)**

**Table of Contents**

<b>Description</b>	<b>Page</b>
Report Text	1
Site Schematic	3
Photographs	4
Attachments	
Attachment A – Evaluation Score Ranking	
Attachment B – Natural Gas Pit Closure Methodology	

**Production Pit Closure Report  
Carbon Energy Well Fields  
South of Vernal, Utah  
Pine Springs Federal #12-18-14S-22E  
(Site 12-18)**

This report describes the closure of two gas well pits for Carbon Energy Corporation in well fields south of Vernal, Utah at Pine Springs Federal #12-18-14S-22E (Site 12-18) during fall 2001.

## **Applicable Regulatory Standards**

Site 12-18 is a Level I or low sensitivity site. See Attachment A, Evaluation Ranking Score Worksheet for the site. The Total Petroleum Hydrocarbon (TPH) standard for a Level I or low sensitivity site is 10,000 parts per million (ppm).

In addition to the TPH standard, the following salinity standards apply:

- Electrical Conductivity <4 mmho/cm which approximates total dissolved solids (TDS) of 2560 mg/l
- Exchangable sodium percentage (ESP) <15%
- Sodium adsorption ratio (SAR) <12

OR

If natural background soil characteristics show poorer quality than that depicted by these limits or if a higher level consistent with intended land use can be demonstrated then these limits can be exceeded.

## **Remediation Activities**

At Site 12-18, there were two pits. Pit 1 had received condensate from a  $\text{CaCl}_2$  dryer. Pit 2 had received condensate from a separator.

The pits were excavated using a backhoe. Excavated soils were mixed with site soils and placed in low piles.

## **Sampling and Testing Activities**

At all closure sites, composite samples of the excavation bottoms and the piles were taken. Samples were tested using the Miran test kit which was validated with laboratory analysis using EPA Method 418.1. See attachment B for a description and discussion of the Miran test kit, the test results, and laboratory validation. No pit was closed until it exhibited a test result of 7,000 ppm or less on the Miran test.

At Site 12-18, after initial excavation, composite sample of both pit bottoms and two on-site piles were collected on September 28, 2001 and analyzed for TPH using the Miran test kit. All sample results met the TPH standard. See Table 1 for the results. The Pile 1 sample was also tested for benzene, which was not detected at the laboratory detection limit.

**Table 1**  
**Test Results For Site 12-18**

<b>Description</b>	<b>Date</b>	<b>Miran Result</b>	<b>Laboratory Result</b>
Pit 1 (CaCl <sub>2</sub> dryer)	September 28, 2001	456	NA
Pit 2 (separator)	September 28, 2001	300	NA
Pile 1 (CaCl <sub>2</sub> dryer)	September 28, 2001	548	4
Pile 2 (separator)	September 28, 2001	456	NA

NA = Not applicable

After passing the TPH standard, both pits were closed.

The attached site schematic presents the site layout. Photo locations are marked on the site schematic. The attached photos show the site, pits, and piles.

## **Salinity Results**

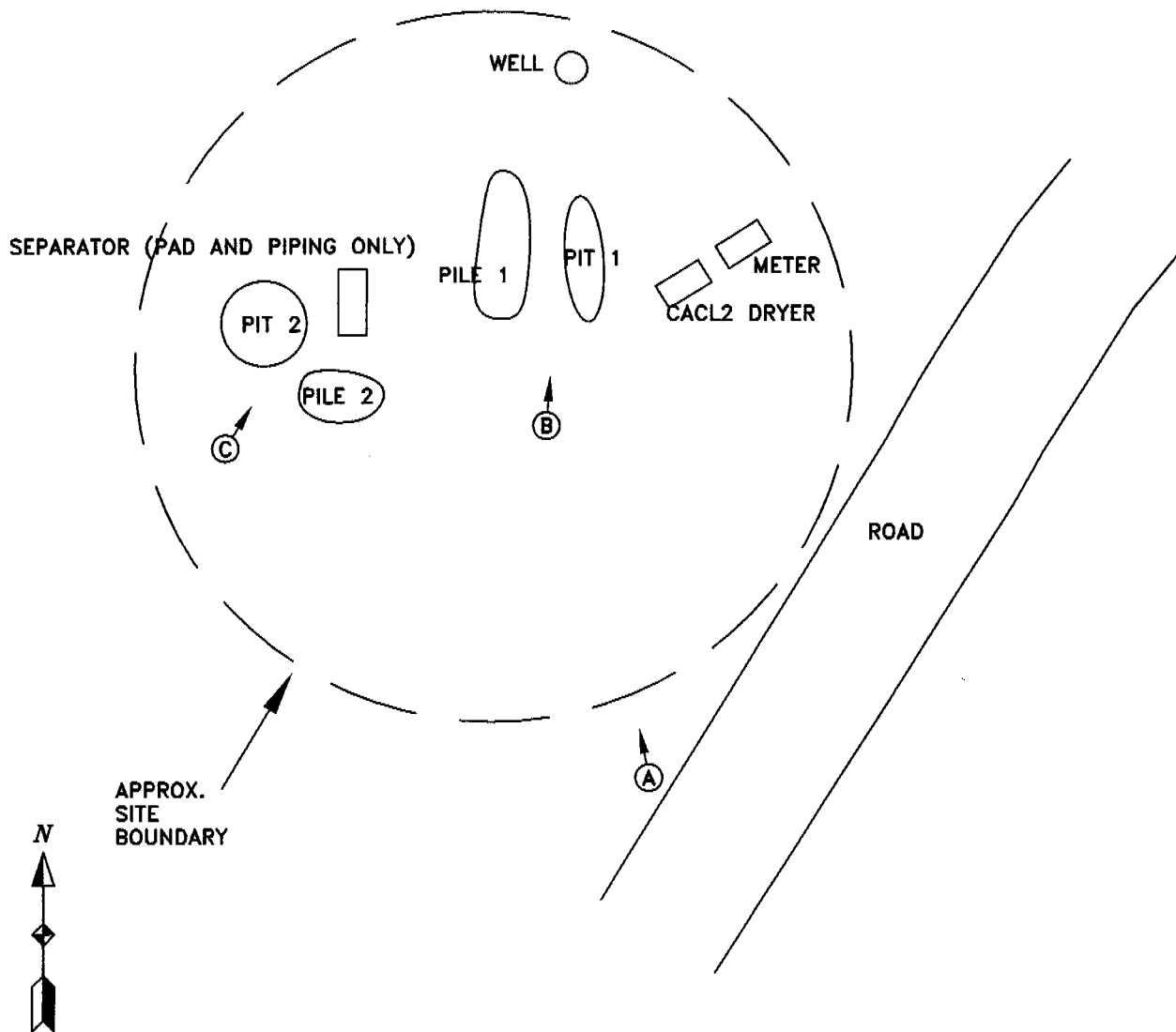
A composite sample of the soil in piles was collected and sent to ACZ Laboratory, Steamboat Springs, Colorado, for salinity testing. Table 2 presents the salinity results.

**Table 2**  
**Salinity Results**

<b>Test Description</b>	<b>Result</b>
Electrical Conductivity	0.763
Exchangeable Sodium Percentage (ESP)	8.1
Sodium Adsorption Ratio (SAR)	4.20

## **References**

Utah Division Of Oil, Gas & Mining, January 1996. *Environmental Handbook, Environmental Regulations for the Oil & Gas Exploration and Production Industry*. Prepared by G.L. Hunt, Environmental Manager.



PREPARED BY



EME SOLUTIONS, INC.  
15248 W. ELLSWORTH DR.  
GOLDEN, CO 80401  
303-279-1707

PREPARED FOR

Carbon Energy  
1700 Broadway, Suite 1150  
Denver, CO 80290-1700

TITLE

SITE 12-18  
SITE SCHEMATIC

Project: Carbon

Date: 11-12-01

Revision

Scale: NTS

File: site 12-18







Photo 1. View of Site from Road 9-28-01 (from Location A on Schematic)  
Pile 1 in Center and Pile 2 to Left



Photo 2. Pit 1 and Pile 1 Sampling Locations 9-28-01 (from Location B on Schematic)



Photo 3. Pit 2 and Pile 2 Sampling Locations 9-28-01 (from Location C on Schematic)

Attachment A  
Evaluation Score Ranking

**Site Designation 12-18**  
**Evaluation Ranking Criteria and Ranking Score For Oily Waste Cleanup Levels**

<b>Site-Specific Factors</b>	<b>Ranking Score</b>	<b>Site Ranking Score</b>
<b>Distance to Groundwater (feet)</b> >100 100 to 75 75 to 50 50 to 25 25 to 10 <10, or recharge area	0 4 8 12 16 20	16
<b>Native Soil Type</b> Low permeability Moderate permeability High permeability	0 10 20	10
<b>Annual Precipitation (inches)</b> <10 10 to 20 >20	0 5 10	5
<b>Distance to Nearest Municipal Water Well (feet)</b> >5280 1320 to 5280 500 to 1320 <500	0 6 8 10	0
<b>Distance to Other Water Well (feet)</b> >1320 300 to 1320 <300	0 5 10	0
<b>Distance to Surface Water (feet)</b> >1000 300 to 1000 <300	0 5 10	10

<b>Affected Populations</b> <100 100 to 300 >3000	0	0
	5	
	10	
<b>Presence of Nearby Utility Conduits</b> Not present Unknown Present	0	0
	8	
	10	
<b>Final Score</b>		41

### Levels of Environmental Sensitivity and Recommended Cleanup Levels for Soils and Oily Wastes

Total Petroleum Hydrocarbon (TPH in mg/kg or ppm)

#### Level I

Total Points less than 50

TPH \*,\*\* 10,000

#### Level II

Total Points greater than or equal to 50

TPH \*

For all scores totaling greater than or equal to 50, the cleanup level will be calculated using the formula below (10,000 ppm and 30 ppm TPH are the upper and lower limits of cleanup required).

$$.005 \times 100 = .5 \div \text{fraction benzene in soil} = \text{cleanup level in ppm}$$

Where: .005 = maximum contaminant level for benzene in ppm

100 = attenuation factor (EPA, 1980)

Example:  $.005 \times 100 = .5 \div .0001 = 5,000 \text{ ppm TPH}$

for .01% benzene level in waste or soil to be abandoned

% TPH which is benzene is an indication of aqueous solubility of the waste

**Attachment B**  
**Natural Gas Pit Closure Methodology**

**Natural Gas Pit Closure Methodology  
Carbon Energy Well Fields  
South of Vernal, Utah**

**Prepared for:**

Carbon Energy Corporation  
1700 Broadway Street, Suite 1150  
Denver, CO 80290-1700

**Prepared by:**

EME Solutions, Inc.  
15248 W. Ellsworth Dr.  
Golden, CO 80401  
303-279-1707

November 5, 2001

This report describes the methodology used for closure of multiple gas well pits for Carbon Energy Corporation in well fields south of Vernal, Utah during fall 2001.

## **Applicable Regulatory Standards**

For the most part, the gas well pits had received condensate from separators,  $\text{CaCl}_2$  dryers, and compressors. Many of the wells are currently inactive. At active wells, closed tanks have been installed to replace the earthen pits.

The pits were closed in accordance with the guidance within the Environmental Handbook (Utah Division Of Oil, Gas & Mining, January 1996). The guidance states that sites should be designated as Level I (low sensitivity) or Level II (high sensitivity) based on a Site Ranking Score, which can range from 0 to 100. Sites with Site Ranking Scores greater than or equal to 50 are Level II (high sensitivity) sites. The Total Petroleum Hydrocarbon (TPH) standard for Level I or low sensitivity sites is 10,000 parts per million (ppm). The TPH standard for Level II or high sensitivity sites is a sliding scale from 30 ppm to 10,000 ppm. The Level II standard for TPH is set based on the benzene content of the soils or waste to remain on site, with the goal that benzene does not exceed 50 ppm in soils or waste.

All of the Carbon Energy pit sites received a Site Ranking Score of less than 50. Therefore, all of the sites were classified as Level I or low sensitivity. However, certain sites scored 45 points, and at these sites benzene levels were checked to ensure that benzene levels were less than 50 ppm.

In addition to the TPH standard, the following salinity standards apply:

- Electrical Conductivity  $<4$  mmho/cm which approximates total dissolved solids (TDS) of 2560 mg/l
- Exchangable sodium percentage (ESP)  $<15\%$
- Sodium adsorption ratio (SAR)  $<12$

OR

If natural background soil characteristics show poorer quality than that depicted by these limits or if a higher level consistent with intended land use can be demonstrated then these limits can be exceeded.

## **Remediation Activities**

The pits were excavated using a backhoe or bulldozer. Excavated soils were mixed with site soils and placed in low piles. At sites where visual and olfactory signs indicated high TPH levels, high-nitrogen fertilizer was spread on the piles and in the excavation to aid biodegradation.



## Sampling and Testing Activities

Composite samples of the excavation bottoms and the piles were taken. A total of 94 samples were collected during the period from September 27 through October 31, 2001. The samples were collected using a stainless steel trowel. The trowel was decontaminated between samples. All 94 samples were analyzed using a Miran test kit, which uses Freon extraction and infrared reading of the extraction. This method is based on the EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons (TRPH). To calibrate the Miran test kit and ensure that the cleanup standard was met, 25 of the samples were sent to an analytical laboratory for result confirmation using EPA Method 418.1.

The comparison of the Miran test soil concentration results to the laboratory results are presented in Table 1 and Figure 1. These results show that the Miran test tends to overestimate the actual (laboratory) concentration at low levels (less than 5,000 ppm) but is a good estimator of the actual concentration at levels greater 5,000 ppm (the range of concern to Carbon for the pit closures).

For laboratory results greater than 5,000 ppm, the multiplier of laboratory result divided by Miran test result ranges from 0.781 to 1.45, with the average of these multipliers equaling 1.12. The Miran test tends to underestimate the actual (laboratory) concentration by 12% on average. No pit was closed until it exhibited a test result of 7,000 ppm or less on the Miran test. A Miran test result of 7,000 ppm or less indicates that the laboratory result is unlikely to exceed 10,000 ppm (7,000 times a multiplier of 1.42=equal 9,940 ppm).

Figure 1 indicates a 1:1 slope line and error bars set at plus or minus a multiplier of 1.42 times the Miran test result. If the Miran test result equals the laboratory result, the point will fall on the 1:1 slope line. If the Miran test result is within 42% of the laboratory result (plus or minus a multiplier of 1.42), the point will fall within the error bars. All points that have laboratory results equal to or greater than 10,000 ppm fall within the error bars. Figure 1 also presents a vertical line at the Miran test result equal to 7,000 ppm. This line highlights the fact that for Miran results less than 7,000 ppm, no laboratory result is greater than 10,000 ppm.

Results and discussion for individual sites are in the reports for each site.

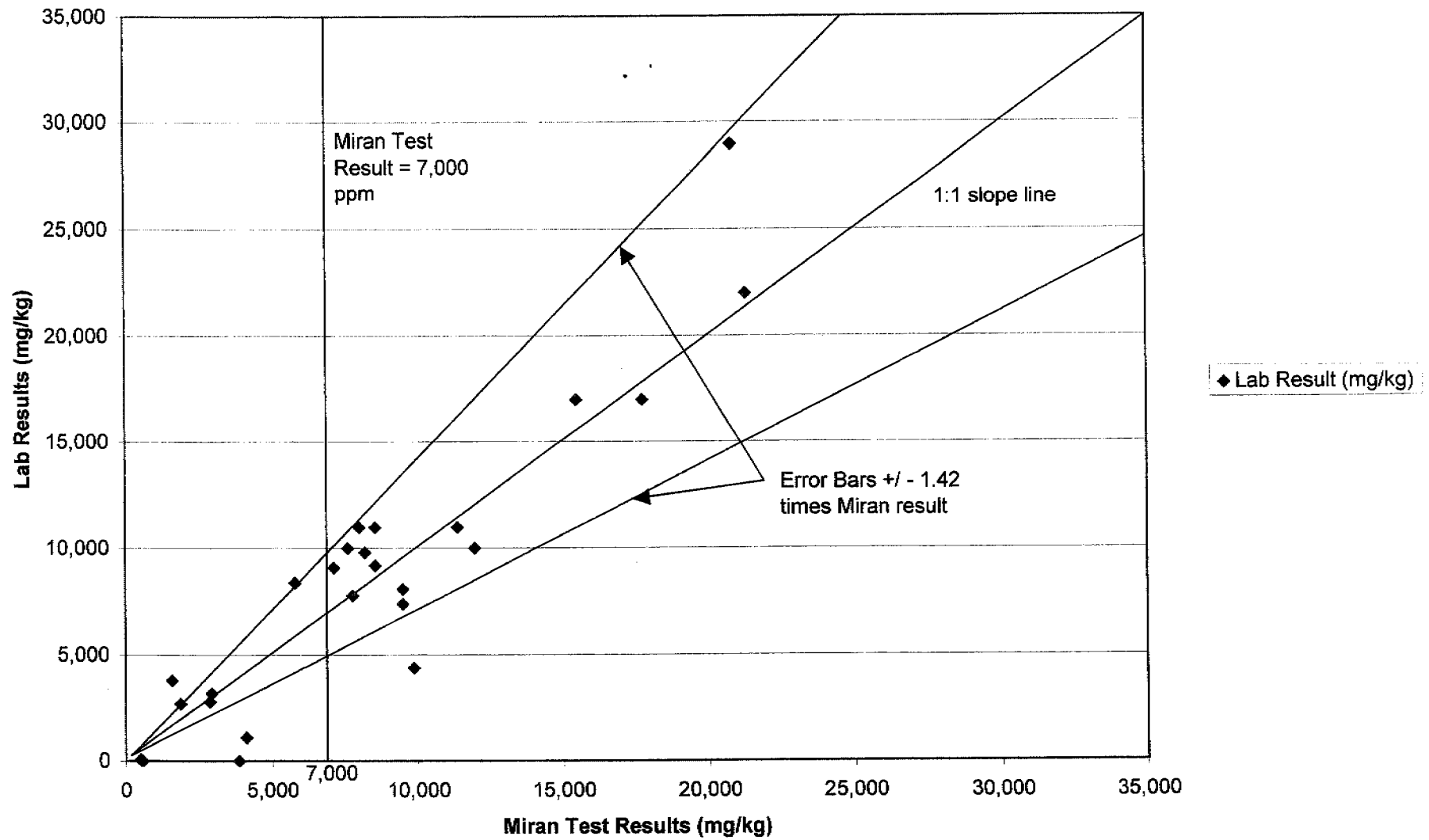
## References

Utah Division Of Oil, Gas & Mining, January 1996. *Environmental Handbook, Environmental Regulations for the Oil & Gas Exploration and Production Industry*. Prepared by G.L. Hunt, Environmental Manager.

**Table 1**  
**Comparison of Miran Test Results to Laboratory Results**

Site	Sample	Miran Test Soil Concentra- tion (mg/kg)	Lab Result (mg/kg)	Multiplier (Lab/Field)
12-18	Pile 1	548	4	0.008
9-12	Pit 1	3,848	13	0.003
8-36	Pile 1	500	82	0.164
4-25	Pit 2	4,104	1,100	0.268
2-8	Pile 2	1,864	2,700	1.448
11-10	Pit 1	2,864	2,800	0.978
6-35	Pit 2	2,924	3,200	1.094
2-8	Pit 1	1,580	3,800	2.405
4-25	Pile 1	9,856	4,400	0.446
9-12	Pile 1	9,480	7,400	0.781
7-21	Pit 3	7,760	7,800	1.005
6-35	Pile 1	9,480	8,100	0.854
8-20	Pit 3 #3	5,784	8,400	1.452
11-10	Pit 2 #3	7,120	9,100	1.278
4-25	Pit 1	8,544	9,200	1.077
8-20	Pit 2 #3	8,184	9,800	1.197
11-10	Pile 1 #3	11,960	10,000	0.836
7-21	Pile 3	7,600	10,000	1.316
11-10	Pile 1	11,376	11,000	0.967
7-17	Pit 2	7,992	11,000	1.376
8-20	Pile 2	8,544	11,000	1.287
1-15	Pit 1	15,480	17,000	1.098
7-21	Pit 3 #2	17,740	17,000	0.958
11-10	Pit 2	21,288	22,000	1.033
6-35	Pit 1	20,812	29,000	1.393

**Figure 1**  
**Miran Test v. Lab Results (mg/kg)**



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<div style="display: flex; justify-content: space-between;"> <div> DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING </div> <div>6. Lease Designation and Serial Number</div> </div>																											
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals																											
1. Type of Well <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input type="checkbox"/> Oil Well </div> <div> <input checked="" type="checkbox"/> Gas Well </div> <div> <input type="checkbox"/> Other (specify) <u>2</u> </div> </div>	7. Indian Allottee or Tribe Name  8. Unit or Communitization Agreement																										
2. Name of Operator <i>Carbon Energy Corporation (USA)</i>	9. Well Name and Number <i>See Attached List</i>																										
3. Address of Operator <i>1401 17th Street, Suite 1200, Denver, CO 80202</i>	10. API Well Number <i>N2225</i>																										
4. Telephone Number <i>303 298-8100</i>	11. Field and Pool, or Wildcat																										
5. Location of Well Footage : County : QQ, Sec. T., R., M : See Attached List State :																											
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>																											
<div style="text-align: center;"> <b>NOTICE OF INTENT</b>            (Submit in Duplicate)         </div> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<div style="text-align: center;"> <b>SUBSEQUENT REPORT</b>            (Submit Original Form Only)         </div> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											
Approximate Date Work Will Start _____	Date of Work Completion _____  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																										

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)


*Effective January 1, 2004 Carbon Energy Corporation (USA) transferred operations to Evergreen Operating Corporation for the wells indicated on the attached list.*

**Change of Operator TO:**

Name & Signature for Evergreen Scott Zimmerman Title VP Operations & Engineering Date: N2545

14. I hereby certify that the foregoing is true and correct.

Change of Operator FR:

Name & Signature for Carbon  Todd S. McDonald Title VP Explor. & Prod. Date 01/08/04

(State Use Only)

RECEIVED  
JAN 20 2004  
DIV. OF OIL, GAS & MINING

Attachment to Form 9							
Wells to have Change of Operator Made - State of Utah							
Carbon Energy Corporation (USA) to Evergreen Operating Corporation							
API Number	Well Name	Footage	Sec	Twp	Rge	Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	15S	22E	Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E	Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
<del>4304731074</del>	<del>PINE SPRINGS 13-26-14-22</del>	<del>676 FWL 650 FNL</del>	<del>26</del>	<del>14S</del>	<del>22E</del>	<del>Pine Springs</del>	<del>Uintah</del>
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23	14S	22E	Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462'FWL	23	14S	22E	Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27	10S	25E	Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14s	22E	Pine Springs	Uintah

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2004

**FROM:** (Old Operator):

N2225-Carbon Energy Corporation (USA)

1401 17th St, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

**TO:** ( New Operator):

N2545-Evergreen Operating Corp.

1401 17th Street, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

CA No.

Unit:

## WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
TRAPP SPRINGS 8-36-14-23	36	140S	230E	4304730944	10895	State	GW	P	
STATE 11-2-15-22	02	150S	220E	4304730746	8074	State	GW	S	C
STATE 8-2-15-22	02	150S	220E	4304731135	8076	State	GW	S	
BONANZA FED 15-27-10-25	27	100S	250E	4304734941	13840	Federal	GW	P	C
DRY BURN U 1	29	130S	250E	4304730331	8050	Federal	GW	S	
PINE SPRINGS 9-12-14-21	12	140S	210E	4304731096	10772	Federal	GW	S	
PINE SPRING U 1	15	140S	220E	4304730284	595	Federal	GW	P	
FEDERAL 12-18-14-22	18	140S	220E	4304731348	10772	Federal	GW	S	
PINE SPRINGS 8-20-14-22	20	140S	220E	4304731063	8086	Federal	GW	P	
PINE SPRINGS 7-21-14-22	21	140S	220E	4304731042	8086	Federal	GW	P	
PINE SPRINGS FED 9-23-14S-22E	23	140S	220E	4304734674		Federal	GW	APD	
PINE SPRINGS FED 12-23-14S-22E	23	140S	220E	4304734676	13616	Federal	GW	TA	
PINE SPRINGS 13-26-14-22	26	140S	220E	4304731074	13615	Federal	GW	P	
CROOKED CYN 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P	
TRAPP SPRINGS 4-25-14-23	25	140S	230E	4304730582	10894	Federal	GW	P	
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081	Federal	GW	S	
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081	Federal	GW	S	
TRAPP SPRINGS 3-26-14-23	26	140S	230E	4304731003	8081	Federal	GW	P	
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081	Federal	GW	P	
SWEETWATER 6-13-14-24	13	140S	240E	4304731040	8060	Federal	GW	S	
SWEETWATER CYN 1	14	140S	240E	4304730460	8060	Federal	GW	S	
1-L-23	23	140S	240E	4304730332	9560	Federal	GW	S	
RAT HOLE CYN 1	08	140S	250E	4304730325	9565	Federal	GW	S	

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/22/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/22/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/29/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143

5. If NO, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 1/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/28/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB0006732

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: RLB0006705

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (972) 444-9001		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature: *DR Carlton*

Date: *10/18/04*

NAME (PLEASE PRINT) Jay Still

TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE *Jay Still*

DATE *10/19/04*

(This space for State use only)

APPROVED *10/28/04*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING



**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER**  
**WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpr	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENE
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-18	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SENE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SENE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESW
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER**  
**WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpr	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
<del>43-017-30102-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 1 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>GARFIELD</del>	<del>01S-12E</del>	<del>24</del>	<del>01</del>	<del>S</del>	<del>12</del>	<del>E</del>	<del>NESE</del>
<del>43-017-30102-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 2 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>GARFIELD</del>	<del>01S-12E</del>	<del>4</del>	<del>01</del>	<del>S</del>	<del>12</del>	<del>E</del>	<del>NENE</del>
43-019-30138-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30331-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30460-00-00	EVERGREEN OPERATING CORP	1-1-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SENW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NE
43-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER**  
**WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngD	Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
<del>43-047-34674-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>PINE SPRINGS FED 3-23-14S-22E</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>PINE SPRINGS</del>	<del>UINTAH</del>	<del>14S-22E</del>	<del>23</del>	<del>14</del>	<del>S</del>	<del>22</del>	<del>E</del>	<del>SENE</del>
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NWNE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

### 3. FILE

### Designation of Agent/Operator

## X Merger

**9/28/2004**

**TO:** ( New Operator):

**N5155-Pioneer Natural Resources USA, Inc.**

5205 N O'Connor Blvd

Irving, TX 75039

**Phone: 1-(972) 444-9001**

Unit:

## PINE SPRINGS

**WELL(S)**

[illegible]

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

- 10/21/2004**

3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 10/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
5. If **NO**, the operator was contacted contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on:

- 6b. Inspections of LA PA state/fee well sites complete on:

\*\*\*

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: \*\*\*

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 104091293

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462
2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004  
The Division sent response by letter on: 10/28/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14S 22E 18		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (303) 298-8100		9. API NUMBER: 4304731348
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/13/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

NAME (PLEASE PRINT) Kallasandra M. Boulay TITLE Engineering Analyst  
SIGNATURE  DATE 1/3/2006

(This space for State use only)

RECEIVED

JAN 06 2006

DIV. OF OIL, GAS & MINING

Pioneer Natural Resources  
 1401 17th Street, Suite 1200  
 Denver, Colorado 80202  
 Contact: Kallasandra Boulay  
 Phone: (303) 675-2719

RECEIVED  
 JAN 06 2006  
 DIV. OF OIL, GAS & MINING

State Well Name	Well Name	Q	S	T	R	State	County	Field	Status (State)	API #	Operator	Well Type
✓ Dry Burn U 1	Dry Burn Unit 1 1-29-13S-25E	NWSE	29	13S	25E	Utah	Uintah	Dry Burn	SI	43-047-30331	PNR	Gas Well
✓ State 8-2-15-22	Main Canyon State 8-2-15-22	NESE	2	15S	22E	Utah	Uintah	Main Canyon	SI	43-047-31135	PNR	Gas Well
✓ Federal 12-18-14-22	Pine Springs Federal 12-18-14S-22E	SWNW	18	14S	22E	Utah	Uintah	Pine Springs	SI	43-047-31348	PNR	Gas Well
✓ State 2-11-15-22	Pine Springs State 11-2-15S-22E	SENW	2	15S	22E	Utah	Uintah	Main Canyon	PA	43-047-30746	PNR	Gas Well
✓ Pine Springs U 1	Pine Springs Unit 1 1-23-14S-22E	NESW	23	14S	22E	Utah	Uintah	Pine Springs	SI	43-047-30284	PNR	Gas Well
✓ Rat Hole Cyn 1	Rat Hole Canyon Unit 1 7-8-14S-25E	NWSE	8	14S	25E	Utah	Uintah	Rat Hole Canyon	SI	43-047-30325	PNR	Gas Well
✓ Sweetwater Cyn 1	Sweetwater Canyon 1 1-14-14S-24E	SWNW	14	14S	24E	Utah	Uintah	Sweetwater Canyon	SI	43-047-30460	PNR	Gas Well
✓ 1-L-23	Sweetwater Federal 10-23-14S-24E (1-L-23)	SWNE	23	14S	24E	Utah	Uintah	Sweetwater Canyon	SI	43-047-30332	PNR	Gas Well
✓ Federal 2-18-15-22	Wolf Point Federal 2-18-15S-22E	SWSE	18	15S	22E	Utah	Uintah	Wolf Point	SI	43-047-31091	PNR	Gas Well
✓ Federal 5-13-15-21	Wolf Point Federal 5-13-15S-21E	NWSW	13	15S	21E	Utah	Uintah	Wolf Point	SI	43-047-31137	PNR	Gas Well
✓ Federal 6-14-15-21	Wolf Point Federal 6-14-15S-21E	NESW	14	15S	21E	Utah	Uintah	Wolf Point	SI	43-047-31027	PNR	Gas Well
✓ Federal 7-15-15-21	Wolf Point Federal 7-15-15S-21E	NWSE	15	15S	21E	Utah	Uintah	Wolf Point	SI	43-047-31071	PNR	Gas Well

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-6841
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Pine Springs
PHONE NUMBER: (303) 675-2719		8. WELL NAME and NUMBER: Pine Springs Fed 12-18-14S-22E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2305' FNL & 566' FWL		9. API NUMBER: 4304731348
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Pine Springs
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 18 14S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

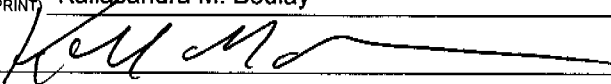
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/9/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources installed a wellhead gas compressor on the Pine Springs Federal 12-18-14S-22E on February 3, 2006.

Pioneer Natural Resources has returned the Pine Springs Federal 12-18-14S-22E well to production as of February 9, 2006. Previous status was shut-in.

Well status: Producing

NAME (PLEASE PRINT) Kallasandra M. Boulay TITLE Engineering Analyst  
SIGNATURE  DATE 2/17/2006

(This space for State use only)

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING



**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2010**

**FROM: (Old Operator):**

N5155-Pioneer Natural Resources USA, Inc.  
 1401 17th St, Suite 1200  
 Denver, CO 80202

Phone: 1 (303) 675-2610

**TO: ( New Operator):**

N3655-Foundation Energy Management, LLC  
 14800 Landmark Blvd, Suite 2200  
 Dallas, TX 75254

Phone: 1 (918) 585-1650

CA No.				Unit:	PINE SPRINGS			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- a. (R649-9-2)Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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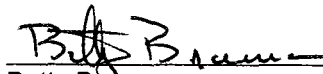
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Foundation Energy Management, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (918) 585-1650		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

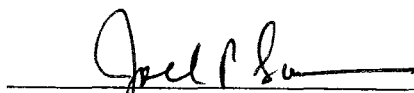
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/1/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

  
Betty Brownson  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc.

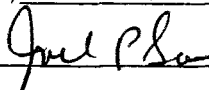
1401 17th Street - Suite 1200  
Denver, CO 80202  
Telephone: 303-675-2610  
Fax: 303-294-1255

  
Joel P. Sauer  
Vice President  
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220  
Dallas, Texas 75254  
UDOGM Bond No. ~~B005500~~ B005552 & B005635  
UT Trust Lands: B005499 BLM Bond No UTB000427  
Telephone: 918-585-1650  
Fax: 918-585-1660

NAME (PLEASE PRINT) Joel P. Sauer TITLE Vice President


SIGNATURE



APPROVED 5/20/2010

3-10-2010 RECEIVED

(This space for State use only)

  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

MAR 18 2010

DIV. OF OIL, GAS & MINING

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)  
EFFECTIVE March 1, 2010

well name	sec	twp	rng	api	entity	lease	type	stat
PINE SPRINGS UNIT 1 1-23-14-22	15	140S	220E	4304730284	595	Federal	GW	S
PINE SPRINGS 7-21-14-22	21	140S	220E	4304731042	8086	Federal	GW	P
PINE SPRINGS FED 8-20-14-22	20	140S	220E	4304731063	8086	Federal	GW	P
PINE SPRINGS 13-26-14-22	26	140S	220E	4304731074	13615	Federal	GW	S
PINE SPRINGS 9-12-14-21	12	140S	210E	4304731096	10772	Federal	GW	S
PINE SPRINGS FED 12-18-14-22	18	140S	220E	4304731348	10772	Federal	GW	S
PINE SPRINGS FED 3-23-14-22	23	140S	220E	4304734675	10773	Federal	GW	P